Mr. John Awujo Los Angeles County of Public Works Environmental Programs 900 South Fremont Avenue Alhambra, California 91802

Subject: SITE ASSESSEMENT REPORT FOR

EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK 1727 ARTESIA BOULEVARD, MANHATTAN BEACH, CALIFORNIA

Dear Mr. Awujo:

Please find enclosed a copy of the site assessment report dated August 3, 2005, for the above-referenced site. Due to the implementation of Holguin, Fahan & Associates, Inc.'s (HFA's) work plan dated May 7, 2004, this report has been prepared by HFA under the direction of ExxonMobil Oil Corporation.

If you have any questions or require additional information, please contact Mr. James Anderson of HFA at (805) 641-4089 or the undersigned at (310) 212-2904.

Sincerely,

Jenee Briggs Project Manager

ExxonMobil Oil Corporation

Jenei H. Bugg



August 3, 2005

Mr. John Awujo Los Angeles County of Public Works **Environmental Programs** 900 South Fremont Avenue Alhambra, California 91802

Subject: SITE ASSESSEMENT REPORT FOR

> **EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK** 1727 ARTESIA BOULEVARD, MANHATTAN BEACH, CALIFORNIA

Dear Mr. Awujo:

Enclosed, please find Holguin, Fahan & Associates, Inc.'s site assessment report for ExxonMobil Oil Corporation (ExxonMobil) Former Service Station #18-EBK.

Holguin, Fahan & Associates, Inc. trusts that this report meets your requirements.

Sincerely,

James Anderson, REA Associate Engineer

Holguin, Fahan & Associates, Inc.

JDA:bc:mgh:nd

cc: Ms. Jenee Briggs, ExxonMobil

Park Place Accomodations

SITE ASSESSMENT REPORT

EXXONMOBIL OIL CORPORATION FORMER MOBIL SERVICE STATION #18-EBK 1727 ARTESIA BOULEVARD MANHATTAN BEACH, CALIFORNIA

AUGUST 3, 2005

Client: ExxonMobil Oil Corporation

3700 West 190th Street, TPT #2 Torrance, California 90504

Contact: Ms. Jenee Briggs

(310) 212-2904

Consultant: Holguin, Fahan & Associates, Inc.

50 West Main Street Ventura, California 93001

Project Manager: James Anderson

(805) 641-4089

James_Anderson@hfa.com

James Anderson, REA Associate Engineer

Holguin, Fahan & Associates, Inc.

Mark R. Fahan, RG, REA

Vice President

Holguin, Fahan & Associates, Inc.



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LIST OF ACRONYMS

AB2886 California State Assembly Bill 2886

BTEX benzene, toluene, ethylbenzene, and total xylenes

CCR California Code of Regulations

CDWR California Department of Water Resources

CRWQCB-LAR California Regional Water Quality Control Board, Los Angeles Region (4)

DHS Department of Health Services

DIPE diisopropyl ether

DOT Department of Transportation
EPA Environmental Protection Agency

ETBE ethyl tertiary butyl ether fbg feet below grade ID identification

J value between the method detection limit and the reporting limit

LACDPW Los Angeles County Department of Public Works

LUFT leaking underground fuel tank

mg/kg milligrams per kilogram

MSL mean sea level

MTBE methyl tertiary butyl ether

N/A not applicable

No. number

REF report reference

TAME tertiary amyl methyl ether TBA tertiary butyl alcohol

TPH total petroleum hydrocarbons
USGS United States Geological Survey
UST underground storage tank

 μ g/I micrograms per liter



INTRODUCTION

Holguin, Fahan & Associates, Inc. (HFA) was contracted by ExxonMobil Oil Corporation (ExxonMobil) to perform a site assessment at ExxonMobil Former Service Station #18-EBK, located at 1727 Artesia Boulevard, in the city of Manhattan Beach, California (see Figure 1 - Site Location Map). The assessment was performed to delineate the lateral and vertical extents of subsurface adsorbed-phase hydrocarbons and to determine if groundwater contained dissolved-phase hydrocarbons. The site assessment was conducted in accordance with HFA's work plan for additional site assessment activities dated May 7, 2004. Due to nonresponse from the LACDPW with respect to the work plan, the assessment activities were implemented in accordance with the 60-day policy for continued assessment in CCR Title 23, Chapter 16, Section 2722(E) (see Appendix 1 for the notification letter).

The responsible party contact is Ms. Jenee Briggs, ExxonMobil Oil Corporation, 3700 West 190th Street, TPT #2, Torrance, California, 90504, (310) 212-2904. The environmental consultant contact is Mr. James Anderson, Holguin, Fahan & Associates, Inc., 50 West Main Street, Ventura, California, 93001, (805) 641-4089. The regulatory agency contact is Mr. John Awujo, Los Angeles County Department of Public Works, Environmental Programs, 900 South Fremont Avenue, Alhambra, California, 91802, (626) 458-3517.



BACKGROUND

SITE DESCRIPTION

ExxonMobil Former Service Station #18-EBK is located at 1727 Artesia Boulevard, on the northwestern corner of the intersection of Aviation Boulevard and Artesia Boulevard, in the city of Manhattan Beach, California (see Figure 1). The surrounding areas consist of light commercial and residential properties, and a Shell brand service station is located across the intersection to the southeast (see Figure 2 - Site Vicinity Map). The subject site is a former Mobil brand service station, which was decommissioned in March 2003 with the removal of the underground fueling facilities (HFA, 2003). Current site facilities include three abandoned dispenser islands and a service station building (see Figure 3 - Plot Plan).

SITE HYDROGEOLOGY

The site is located at an elevation of 110 feet above MSL, and the local topography slopes toward the east (USGS, 1966). The site lies on the western flank of the El Segundo Sand Hills (Older Dune Sand) (CDWR, 1961). Surface waters in the site vicinity drain to the Pacific Ocean (CRWQCB-LAR, 1994). The nearest body of surface water is the Pacific Ocean, located 1.5 miles to the west (USGS, 1966).

Soils in the site vicinity consist of Recent alluvium, which contains the Older Dune Sand to approximately 100 fbg. The alluvium is underlain in descending order by the Bellflower Aquiclude and the Gardena Aquifer of the Lakewood Formation (CDWR, 1961). Assessment activities indicate that the alluvium beneath the site consists of sandy gravel and sand from the surface to 75 fbg, and silty sand from 75 to 90 fbg, the maximum depth investigated (see Appendix 2 for the logs of exploratory borings).

The site is located within the West Coast Groundwater Basin of the Los Angeles-San Gabriel Hydrologic Unit (CRWQCB-LAR, 1994). Based upon historical groundwater monitoring, first groundwater is present at 85 to 90 fbg, and the groundwater flow direction is toward the northeast (Kleinfelder, 1998). First groundwater is interpreted as an unconfined semi-perched groundwater zone within Recent alluvium that is separated from the lower producing aquifers by the Bellflower Aquiclude (CDWR, 1961).

Groundwater within the basin has existing beneficial use for municipal, industrial, and agricultural purposes (CRWQCB-LAR, 1994). Based on information provided by the LACDPW Hydrologic Records Section there are two groundwater production wells within 1 mile of the site. LACDPW well #732C is an active public supply well located 4,500 feet to the east, and LACDPW



well #721K is an inactive municipal supply well located 3,800 feet to the northeast (LACDPW, 2005).

PREVIOUS WORK

In 1988, the first generation of USTs were removed from the northwestern portion of the site and replaced with the second generation of USTs in the northeastern portion of the site (Alton Geoscience [Alton], 1996).

In March 2002, a baseline environmental assessment was conducted. Five soil borings were drilled around the fueling facilities to a maximum of 50 fbg. Laboratory analytical results for the soil samples indicated only isolated detections of hydrocarbons, at maximum TPH as gasoline and MTBE concentrations of 2.4 and 0.16 mg/kg, respectively. Benzene was not detected in any of the soil samples (see Figure 3, and Table 1 - Summary of Soil Sample Analytical Results) (HFA, 2002).

In March 2003, the service station was decommissioned with the removal of underground fueling facilities. Laboratory analytical results for the compliance soil samples collected from beneath the former fueling facilities indicated TPH as gasoline, benzene, and MTBE concentrations up to 38, 0.17, and 3.9 mg/kg, respectively. A secondary excavation was conducted to 10 fbg beneath the section of product piping that indicated the highest concentrations, and removed 22.5 tons of hydrocarbon-containing soil. Laboratory analytical results for the bottom verification soil samples collected at 10 fbg indicated maximum TPH as gasoline and MTBE concentrations of 4.6 and 31 mg/kg, respectively. Benzene was not detected (see Figure 4 - Adsorbed-Phase Hydrocarbon Concentrations for Compliance Soil Samples and Table 2 - Summary of Compliance Soil Sample Analytical Results) (HFA, 2003).



SITE EVALUATION METHODS AND RESULTS

ASSESSMENT STRATEGY

Due to the detection of MTBE in the soil samples collected during the station abandonment, three soil borings (B-6 through B-8) were drilled on-site. One soil boring (B-6) was drilled to delineate the vertical extent of adsorbed-phase MTBE measured in the verification soil sample (EX-B-1-10) collected from the bottom of the excavation (see Figure 4). Two soil borings (B-7 and B-8) were drilled through the former UST cavity to delineate the lateral and vertical extents of adsorbed-phase MTBE detected in compliance soil samples T2-N-19 and T3-S-19, and to determine if groundwater contained dissolved-phase hydrocarbons (see Figure 3 and Figure 4).

PRE-FIELD ACTIVITIES

A geophysical survey was conducted to identify substructures in the vicinity of the proposed drilling locations. Underground Service Alert of Southern California was notified at least 48 hours prior to conducting the work. The drilling locations were cleared to 8 fbg using an air knife and vacuum rig in accordance with ExxonMobil protocols.

SOIL CHARACTERIZATION AND SAMPLING RESULTS

On May 2, 2005, HFA drilled three soil borings (B-6 through B-8) using a hollow-stem auger rig (see Figure 3 for the boring locations, and Appendix 3 for the procedures). Soil borings B-6 and B-7 were drilled to 55 fbg after field observations indicated that at least 40 feet of clean soil had been encountered, and soil boring B-8 was drilled to 90 fbg, 5 feet into first groundwater.

Soil samples were collected at 5-foot intervals to the total depth of the borings for geologic logging. The subsurface soils encountered during this investigation consisted of sandy gravel and sand from the surface to 75 fbg, and silty sand from 75 to 90 fbg, the maximum depth investigated (see Appendix 2). Groundwater was encountered at 85 fbg in soil boring B-8.

Selected soil samples were collected in accordance with EPA Method 5035 and submitted to a California State certified hazardous material-testing laboratory. The samples were analyzed for TPH as gasoline using the CA-LUFT Method and for BTEX, MTBE, TBA, TAME, DIPE, ETBE, and ethanol using EPA Method 8260B. The analytical data will be electronically reported to the GeoTracker information system in accordance with AB2886 requirements.

Laboratory analytical results for the soil samples collected from soil borings B-6 and B-7 indicated no detections of TPH as gasoline, benzene, or MTBE. Laboratory analytical results for



the soil samples collected from soil boring B-8 indicated a maximum benzene concentration of 0.0247 mg/kg, and no detections of TPH as gasoline or MTBE (see Figure 5 - Adsorbed-Phase Hydrocarbon Concentrations for Soil Borings, Table 1, and Appendix 4 for the laboratory reports).

GROUNDWATER CHARACTERIZATION AND SAMPLING RESULTS

On May 2, 2005, a grab groundwater sample was collected from the bottom of soil boring B-8 (see Appendix 3). The groundwater sample was submitted to a California State certified hazardous material-testing laboratory, where it was analyzed for TPH as gasoline using EPA Method CA-LUFT and for BTEX, MTBE, TBA, TAME, DIPE, ETBE, and ethanol using EPA Method 8260B. Laboratory analytical results for the groundwater sample collected from soil boring B-8 indicated no detection of TPH as gasoline, benzene, MTBE, or TBA (see Table 3 - Summary of Groundwater Sample Analytical Results).

WASTE MANAGEMENT

Soil cuttings and decontamination water from the drilling were temporarily stored on-site in 55-gallon DOT-approved drums, pending receipt of laboratory analytical results. The soil and groundwater wastes were transported off-site by Philip Services Corporation (PSC Industrial Outsourcing Group) for recycling at TPS Technologies and Crosby & Overton, respectively (see Appendix 5 for the waste manifests).



SUMMARY AND CONCLUSIONS

Soils beneath the site consist of Recent alluvium composed of sandy gravel and sand from the surface to 75 fbg, and silty sand from 75 to 90 fbg, the maximum depth investigated. Groundwater was encountered at 85 fbg during the assessment.

A review of sensitive receptors identified one inactive, and one active groundwater production well within 1 mile of the site, both of which are used for municipal supply. The inactive well is located 3,800 feet to the northeast, and the active well is located 4,500 feet to the east, crossgradient of groundwater flow. No bodies of surface water are located within 1 mile of the site.

Results of the current assessment indicated a maximum benzene concentration of 0.0247 mg/kg, and no detections of TPH as gasoline or MTBE for any of the samples. The historical assessment activities indicate that MTBE was not measured in any sample collected from greater than 20 fbg. Based upon the results of the assessment, the vertical and lateral extents of subsurface hydrocarbons are defined and localized to the shallow soils directly beneath the former facilities.

Dissolved-phase hydrocarbons were not detected in the groundwater sample collected during the drilling of the soil boring (B-8) advanced through the former USTs at the downgradient edge of the property, which indicates that groundwater beneath the site does not contain dissolved-phase hydrocarbons.

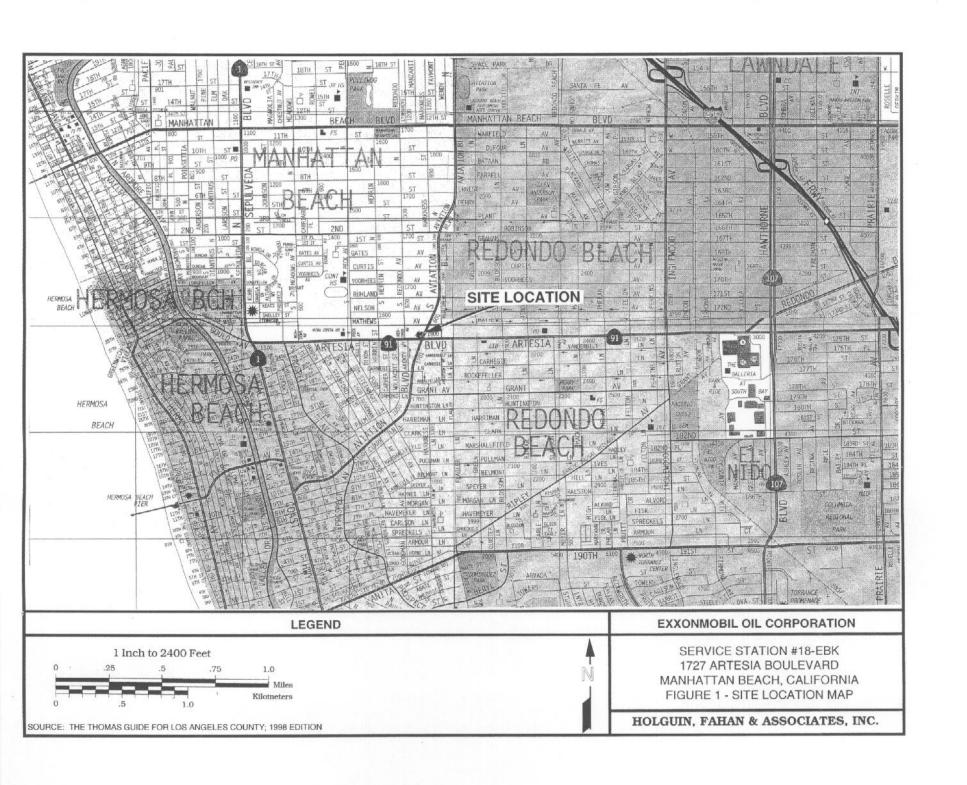


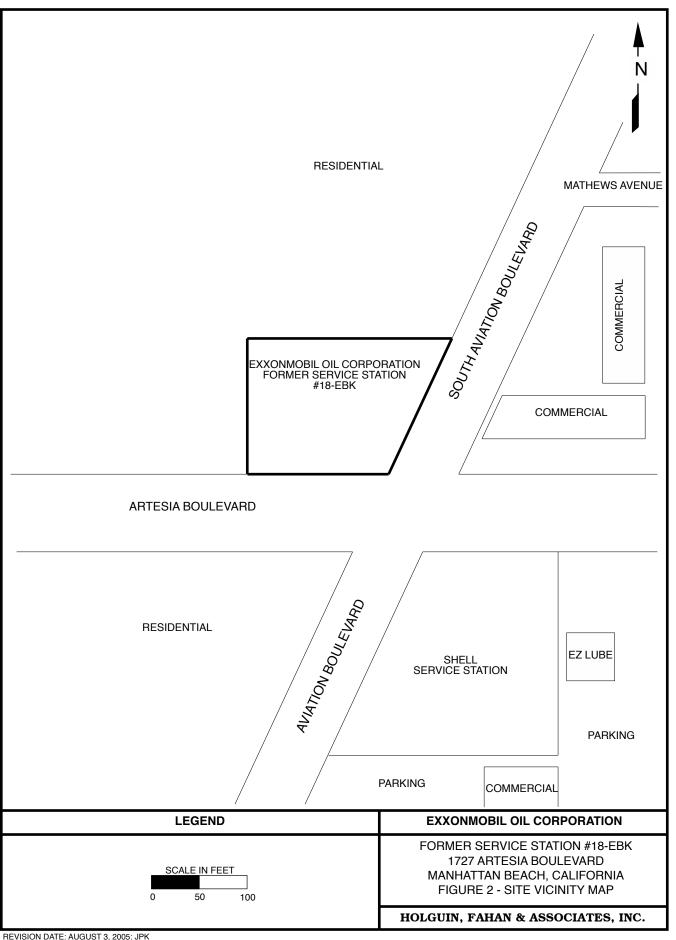
REFERENCES

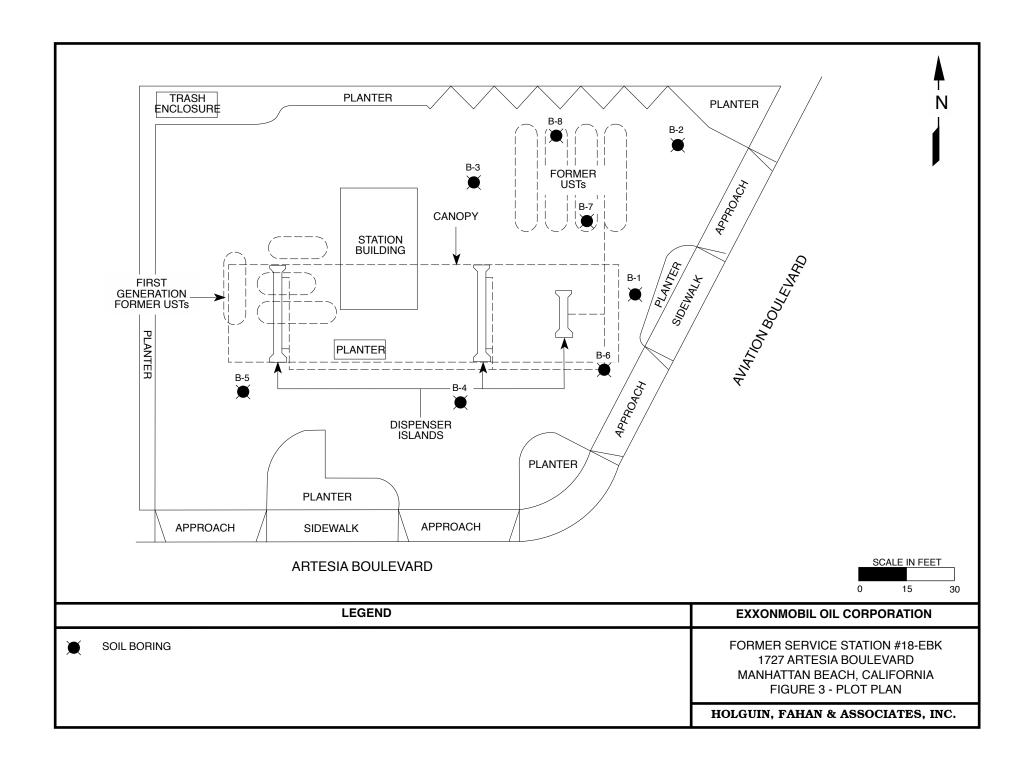
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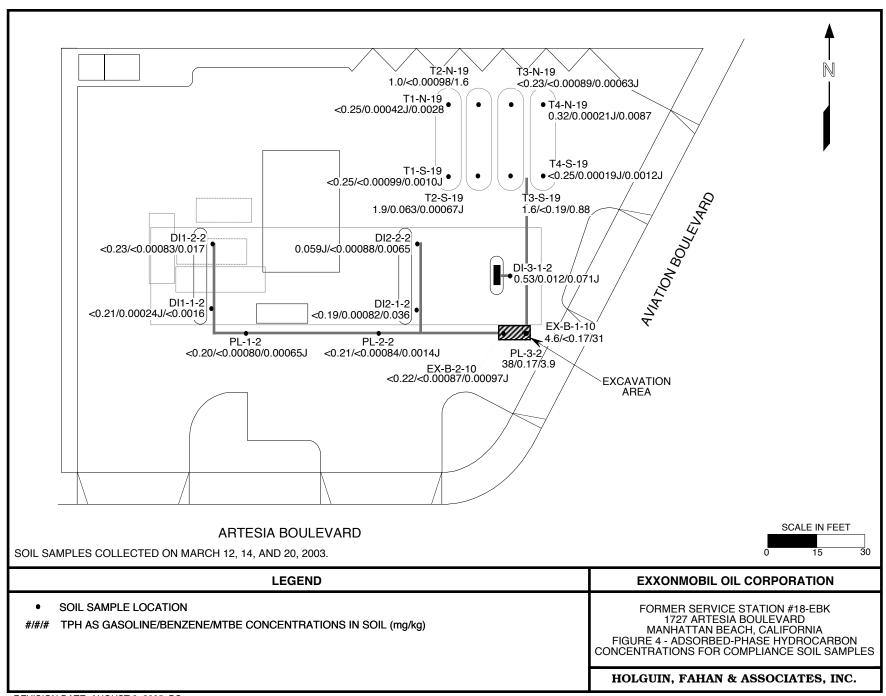


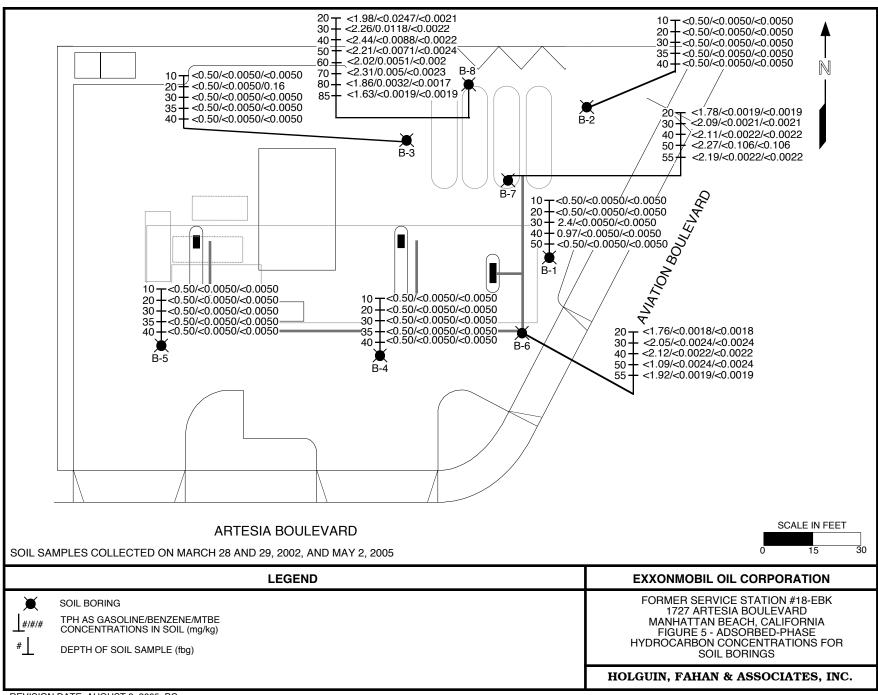
FIGURES













TABLES

TABLE 1.
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE	DATE		SAMPLE	TPH AS			ETHYL-	TOTAL							
SOURCE	SAMPLED	DEPTH	ID	GASOLINE	BENZENE	TOLUENE	BENZENE	XYLENES	MTBE	TBA	TAME	DIPE	ETBE	LEAD	REF
		(fbg)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
EPA	EPA ANALYTICAL METHOD			8015 (M)/CA LUFT		8260B							6010B	N/A	
B-1	3-28-02	10	B-1-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	20	B-1-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	30	B-1-30	2.4	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	1.41	Α
	3-28-02	40	B-1-40	0.97	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	50	B-1-50	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
B-2	3-28-02	10	B-2-10	<0.50	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	20	B-2-20	<0.50	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	30	B-2-30	<0.50	<0.0050	< 0.0050	<0.0050	< 0.0050	< 0.0050	< 0.05	<0.01	<0.01	<0.01		Α
	3-28-02	35	B-2-35	<0.50	<0.0050	< 0.0050	<0.0050	< 0.0050	<0.0050	< 0.05	<0.01	<0.01	<0.01		Α
	3-28-02	40	B-2-40	<0.50	<0.0050	< 0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	Α
B-3	3-28-02	10	B-3-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	20	B-3-20	<0.50	<0.0050	< 0.0050	<0.0050	<0.0050	0.16	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	30	B-3-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	35	B-3-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-28-02	40	B-3-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	Α
B-4	3-29-02	10	B-4-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	20	B-4-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	30	B-4-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	35	B-4-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	40	B-4-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	Α
B-5	3-29-02	10	B-5-10	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	20	B-5-20	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	30	B-5-30	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	35	B-5-35	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01		Α
	3-29-02	40	B-5-40	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.05	<0.01	<0.01	<0.01	<0.500	Α

TABLE 1.
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS
EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE	DATE		SAMPLE	TPH AS			ETHYL-	TOTAL							
SOURCE	SAMPLED	DEPTH	ID	GASOLINE	BENZENE	TOLUENE	BENZENE	XYLENES	MTBE	TBA	TAME	DIPE	ETBE	LEAD	REF
		(fbg)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
EPA	EPA ANALYTICAL METHOD			8015 (M)/CA LUFT				82	60B					6010B	N/A
B-6	5-2-05	20	B-6-20	<1.76	<0.0018	<0.0018	<0.0018	<0.0018	<0.0018	<0.0440	<0.0018	<0.0018	<0.0018		В
	5-2-05	30	B-6-30	<2.05	<0.0024	< 0.0024	<0.0024	<0.0024	<0.0024	<0.0591	<0.0024	<0.0024	<0.0024		В
	5-2-05	40	B-6-40	<2.12	<0.0022	< 0.0022	<0.0022	<0.0022	<0.0022	<0.0542	<0.0022	<0.0022	<0.0022		В
	5-2-05	50	B-6-50	<1.09	<0.0024	< 0.0024	<0.0024	<0.0024	<0.0024	<0.0594	<0.0024	<0.0024	<0.0024		В
	5-2-05	55	B-6-55	<1.92	<0.0019	<0.0019	<0.0019	<0.0019	< 0.0019	<0.0479	<0.0019	<0.0019	<0.0019		В
B-7	5-2-05	20	B-7-20	<1.78	<0.0019	< 0.0019	<0.0019	<0.0019	< 0.0019	<0.0472	<0.0019	<0.0019	<0.0019		В
	5-2-05	30	B-7-30	<2.09	<0.0021	< 0.0021	<0.0021	< 0.0021	<0.0021	<0.0532	<0.0021	<0.0021	<0.0021		В
	5-2-05	40	B-7-40	<2.11	< 0.0022	<0.0022	<0.0022	<0.0022	<0.0022	<0.0549	<0.0022	<0.0022	<0.0022		В
	5-2-05	50	B-7-50	<2.27	<0.106	<0.106	<0.106	<0.106	<0.106	<2.65	<0.106	<0.106	<0.106		В
	5-2-05	55	B-7-55	<2.19	<0.0022	< 0.0022	<0.0022	<0.0022	<0.0022	<0.0546	<0.0022	<0.0022	<0.0022		В
B-8	5-2-05	20	B-8-20	<1.98	0.0247	<0.0021	<0.0021	<0.0021	<0.0021	<0.0523	<0.0021	<0.0021	<0.0021		В
	5-2-05	30	B-8-30	<2.26	0.0118	<0.0022	<0.0022	<0.0022	<0.0022	<0.0549	<0.0022	<0.0022	<0.0022		В
	5-2-05	40	B-8-40	<2.44	0.0088	<0.0022	<0.0022	<0.0022	<0.0022	<0.0562	<0.0022	<0.0022	<0.0022		В
	5-2-05	50	B-8-50	<2.21	< 0.0071	< 0.0024	<0.0024	< 0.0024	<0.0024	<0.0588	<0.0024	<0.0024	<0.0024		В
	5-2-05	60	B-8-60	<2.02	0.0051	0.0008J	<0.002	< 0.002	< 0.002	<0.0488	<0.002	<0.002	<0.002		В
	5-2-05	70	B-8-70	<2.31	0.005	0.001J	<0.0023	<0.0023	<0.0023	<0.058	<0.0023	<0.0023	<0.0023		В
	5-2-05	80	B-8-80	<1.86	0.0032	0.0009J	<0.0017	<0.0017	< 0.0017	<0.0435	< 0.0017	<0.0017	<0.0017		В
	5-2-05	85	B-8-85	<1.63	<0.0019	0.001J	<0.0019	<0.0019	<0.0019	<0.0478	<0.0019	<0.0019	<0.0019		В

<#= not detected at reporting limit indicated. -- = not analyzed.</pre>

A = Holguin, Fahan & Associates, Inc.'s (HFA's) report dated April 24, 2002.

B = HFA's current report.

TABLE 2.

SUMMARY OF COMPLIANCE SOIL SAMPLE ANALYTICAL RESULTS

EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

																$\overline{}$
				TPH AS			ETHYL-	TOTAL							ORGANIC	
SAMPLE	DATE	DEPTH	SAMPLE	GASOLINE	BENZENE	TOLUENE	BENZENE	XYLENES	MTBE	TBA	DIPE	ETBE	TAME	ETHANOL	LEAD	REF
SOURCE	SAMPLED	(fbg)	ID	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
EPA A	NALYTICAL	. METHC	D	8015 (M)		8260B								DHS LUFT	N/A	
DISPENSER	3-12-03	4	DI1-1-2	<0.21	0.00024J	0.0013	0.00039J	0.0034	<0.0016	0.0079J	<0.00079	<0.00079	<0.00079	0.068J		Α
ISLANDS	3-12-03	4	DI1-2-2	<0.23	<0.00083	0.00044J	<0.00083	0.00174J	0.017	<0.017	<0.00083	<0.00083	<0.00083	0.03J		Α
	3-12-03	4	DI2-1-2	<0.19	0.00082	0.0016	<0.00074	0.00168J	0.036	0.0057J	<0.00074	<0.00074	<0.00074	<0.37		Α
	3-12-03	4	DI2-2-2	0.059J	<0.00088	<0.00088	<0.00088	<0.00088	0.0065	<0.018	<0.00088	<0.00088	<0.00088	0.027J		Α
	3-12-03	4	DI3-1-2	0.53	0.012	0.11	0.027	0.195	0.071J	0.012J	<0.00070	<0.00070	<0.00070	0.031J		Α
GASOLINE	3-14-03	19	T1-N-19	<0.25	0.00042J	0.00032J	<0.00088	<0.00088	0.0028	<0.018	<0.00088	<0.00088	<0.00088	0.031J	<1.0	Α
USTs	3-14-03	19	T1-S-19	<0.25	<0.00099	<0.00099	<0.00099	<0.00099	0.0010J	0.0085J	<0.00099	<0.00099	<0.00099	<0.5	<1.0	Α
	3-14-03	19	T2-N-19	1.0	<0.00098	<0.00098	<0.00098	0.00031J	1.6	0.016J	<0.00098	<0.00098	<0.00098	0.028J	<1.0	Α
	3-14-03	19	T2-S-19	1.9	0.063	0.039	<0.00099	0.00102	0.00067J	0.011J	<0.00099	<0.00099	<0.00099	0.028J	<1.0	Α
	3-14-03	19	T3-N-19	<0.23	<0.00089	<0.00089	<0.00089	<0.00089	0.00063J	0.0061J	<0.00089	<0.00089	<0.00089	0.027J	<1.0	Α
	3-14-03	19	T3-S-19	1.6	<0.19	<0.19	<0.19	<0.19	0.88	73	<0.19	<0.19	<0.19	<93	<1.0	Α
	3-14-03	19	T4-N-19	0.32	0.00021J	0.00098	<0.00083	<0.00083	0.0087	0.014J	<0.00083	<0.00083	<0.00083	<0.42	<1.0	Α
	3-14-03	19	T4-S-19	<0.25	0.00019J	<0.00091	<0.00091	<0.00091	0.0012J	0.027	<0.00091	<0.00091	<0.00091	0.045J	<1.0	Α
PRODUCT	3-12-03	4	PL-1-2	<0.20	<0.00080	<0.00080	<0.00080	<0.00080	0.00065J	<0.016	<0.00080	<0.00080	<0.00080	0.033J		Α
LINES	3-12-03	4	PL-2-2	<0.21	<0.00084	0.00037J	<0.00084	<0.00084	0.0014J	<0.017	<0.00084	<0.00084	<0.00084	<0.042		Α
	3-12-03	4	PL-3-2	38	0.17	1.5	0.39	2.85	3.9	<1.4	<0.072	<0.072	<0.072	<36		Α
EXCAVATION	3-20-03	10	EX-B-1-10	4.6	<0.17	<0.17	<0.17	<0.17	31	<3.4	<0.17	<0.17	<0.17	<85		Α
	3-20-03	10	EX-B-2-10	<0.22	<0.00087	<0.00087	<0.00087	<0.00087	0.00097J	0.0068J	<0.00087	<0.00087	<0.00087	<0.44		Α

<# = not detected at reporting limit indicated. -- = not analyzed.</pre>

A = Holguin, Fahan & Associates, Inc.'s report dated April 29, 2003.

TABLE 3.

SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS

EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK, MANHATTAN BEACH, CALIFORNIA

SAMPLE SOURCE		SAMPLE ID	TPH AS GASOLINE (µg/l)	BENZENE (µg/l)	TOLUENE (µg/l)	ETHYL- BENZENE (µg/l)	TOTAL XYLENES (µg/l)	MTBE (μg/l)	ΤΒΑ (μg/l)	TAME (µg/l)	DIPE (µg/l)	ETBE (µg/l)	REF
EPA AN	IALYTICAL M	ETHOD	CA-LUFT				82	60B					N/A
B-8	5-2-05	B-8-W	<0.05	<0.0005	<0.0050	<0.0050	<0.0050	<0.0050	< 0.01	<0.0005	<0.0005	<0.0005	Α

<#= not detected at reporting limit indicated.</pre>

A = Holguin, Fahan & Associates, Inc.'s current report.



APPENDICES



APPENDIX 1.

NOTIFICATION LETTER

April 11, 2005

Mr. John Awujo Los Angeles County Department of Public Works Environmental Programs 900 South Fremont Avenue Alhambra, California 91802

Subject: IMPLEMENTATION OF WORK PLAN FOR ADDITIONAL SITE ASSESSMENT ACTIVITIES

AT EXXONMOBIL OIL CORPORATION FORMER SERVICE STATION #18-EBK

1727 ARTESIA BOULEVARD, MANHATTAN BEACH, CALIFORNIA

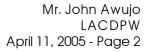
Dear Mr. Awujo

Holguin, Fahan & Associates, Inc. (HFA), on behalf of ExxonMobil Oil Corporation (ExxonMobil), submitted a work plan for additional site assessment activities dated May 7, 2004, for the above-referenced site to the Los Angeles County Department of Public Works (LACDPW). The report outlined the proposed methodology for performing additional assessment to delineate the vertical and lateral extent of adsorbed-phase hydrocarbons measured during the tank removal conducted in 2003.

As of the date of this letter, the LACDPW has not issued a written response to the work plan. Therefore, HFA hereby notifies the LACDPW of its intent to invoke the "60-day policy" under Title 23, Chapter 16, Section 2726 of the California Underground Storage Tank Regulations, and implement the proposed work on April 25, 2005, in accordance with the following schedule if a written response is not received by April 22, 2005.

PROPOSED WORK PLAN IMPLEMENTATION SCHEDULE

MONTHS	ACTIVITY
0	Implement field work
1	Complete field work
3	Submit site assessment report approximately 8 weeks after completion of field work





Holguin, Fahan & Associates, Inc. trusts that this notification meets your requirements. If you have any questions or require additional information, please contact me at (805) 585-6371 or James_Anderson@hfa.com.

Respectfully submitted,

James Anderson, REA

Associate Engineer Holguin, Fahan & Associates, Inc.

JDA:jpk

cc: Ms. Jenee Briggs, ExxonMobil



APPENDIX 2.

LOGS OF EXPLORATORY BORINGS

LITHOLOGY (UNIFIED SOIL CLASSIFICATION SYSTEM)

	MAJOR DI	VISIONS	GROUP SYMBOLS	TYPICAL NAMES
10 Z	GRAVEL	GRAVELS WITH LITTLE OR NO FINES	GW	WELL-GRADED GRAVELS, GRAVEL-SAND MIXTURES, LITTLE OR NO FINES
COARSE-GRAINED SOILS MORE THAN HALF IS LARGER THAN No. 200 SIEVE	MORE THAN HALF COARSE	OTTNOTINES	GP	POORLY-GRADED GRAVELS OR GRAVEL-SAND MIXTURES, LITTLE OR NO FINES
:D Si RGEF E	FRACTION IS LARGER THAN	GRAVELS WITH OVER 12% FINES	GM	SILTY GRAVELS, GRAVEL-SAND-SILT MIXTURES
AINEC IS LAR SIEVE	No. 4 SIEVE SIZE	12 /0 T IIVEO	GC	CLAYEY GRAVELS, GRAVEL-SAND-CLAY MIXTURES
GRA HALF	SAND	SANDS WITH LITTLE OR NO FINES	SW	WELL-GRADED SANDS, GRAVELLY SANDS, LITTLE OR NO FINES
COARSE-GRAINED IORE THAN HALF IS LARC No. 200 SIEVE	MORE THAN HALF COARSE	RE THAN		POORLY-GRADED SANDS OR GRAVELLY SANDS, LITTLE OR NO FINES
OAF	FRACTION IS SMALLER THAN	SANDS WITH OVER	SM	SILTY SANDS, SAND-SILT MIXTURES
O DM	No. 4 SIEVE SIZE	12% FINES	SC	CLAYEY SANDS, SAND-CLAY MIXTURES
LS			ML	INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTY OR CLAYEY FINE SANDS OR CLAYEY FINE SANDS OR CLAYEY SILTS WITH SLIGHT PLASTICITY
SOILS SMALLER IEVE	SILT A	ND CLAY	CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS
NED LF IS 200 S			OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY
ARAII AN HA			МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS FINE SANDY OR SILTY SOILS, ELASTIC SILTS
FINE-GRAINED MORE THAN HALF IS THAN No. 200 SI	SILT A	AND CLAY	СН	INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS
FII			ОН	ORGANIC CLAYS OF MEDIUM TO HIGH PLASTICITY, ORGANIC SILTS
	HIGHLY ORGA	ANIC SOIL	Pt	PEAT AND OTHER HIGHLY ORGANIC SOILS

SYMBOLS AND ACRONYMS

SOIL SAMPLE COLLECTED

SOIL SAMPLE NOT RECOVERED

☐ GROUNDWATER ENCOUNTERED DURING DRILLING

WELL BOX WITH LOCKING CAP

BLANK SCHEDULE 40 PVC CASING

MICROPOROUS BUBBLER

SLOTTED SCHEDULE 40 PVC CASING BOTTOM PLUG

ASPHALT

CONCRETE

BENTONITE/CEMENT GROUT

BENTONITE CHIPS OR PELLETS

FILTER SAND PACK
PID = PHOTOIONIZATION DETECTOR

ppmv = PARTS PER MILLION BY VOLUME

USCS = UNIFIED SOIL CLASSIFICATION SYSTEM

fbg = FEET BELOW GRADE OD = OUTSIDE DIAMETER



HOLGUIN, FAHAN & ASSOCIATES, INC.

KEY TO LOG OF EXPLORATORY BORING

SA	MPLE	CLIENT: ExxonMobil Oil Corporation				_COMPLETION DETAIL	_
\Box		·	E S			GROUNDWATER WELL VADOSE WELL	
اد		PROJECT: Former Service Station #18-EBK	NS P SA SA	PID (ppmv)	nscs	SPARGE WELL	
INTERVAL	DEPTH (fbg)	LOCATION:1727 Artesia Boulevard, Manhattan Beach, California	BLOWS PER 6 INCHES	a g	Sn	X BORING CASING:	_
Ĭ.	□,	DESCRIPTION AND SOIL CLASSIFICATION	"			SLOT SIZE:	_
		NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				FILTER PACK:	_
	— 0	asphalt 5")
	_						
	— 5	SILTY SAND: 0/90/10, well graded, fine to medium grained, poorly graded, brown, slightly moist, no odor,		NA	SM	- 5	,
		no stain					
	_						
	10	SAND: 0/100/0, fine to medium grained, poorly graded,	7,9,12	NA	SP		n
	_	brown, moderately moist, no odor, no stain		INA			
	_						
	_						
	— 15		12,14,17	NA		<u> </u>	5
	_						
	_						
	_						
	_						
	20	light brown, very moist	28, 50/6"	NA		 - 2	20
	_						
	_						
	_						
			15,18,25				_
	— 25		13,16,23	NA		 	5
	— — 30	fine to coarse grained	30,50	NA			30
	_	, mo to como gramos	55,55	INA			U
	_						
	— 35					з	5
DR	ILLING N	I ИЕТНОD: CME- 75 10" hollow-stem auger	DATE DRI	LLED: May :	2, 2005		_
	MPLER 1		LOGGED				_
_		RING DEPTH: 55 fbg		D BY: _{Mark}		i #4279	
		WATER: ~ 85 fbg	DRILLED I		ade Drilling		_
		HOLGUIN,	ı				_
FAHAN & LOG OF EXPLORATORY BORING DO						a B-6	
5	3	ASSOCIATES, INC.				Page 1 of 2	

SA	MPLE	CLIENT: ExxonMobil Oil Corporation	E S			COMPLETION DETAIL GROUNDWATER WELL VADOSE WELL
۸۲		PROJECT: Former Service Station #18-EBK	BLOWS PER 6 INCHES	PID (ppmv)	nscs	SPARGE WELL
INTERVAL	DEPTH (fbg)	LOCATION:1727 Artesia Boulevard, Manhattan Beach, California DESCRIPTION AND SOIL CLASSIFICATION	BLO 6 IN	a d	ns	X BORING CASING:
Ī		NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				SLOT SIZE:
	 35		18,21,27	NA	SP	FILTER PACK:
		fine grained, poorly graded	10,21,27	INA	35	35
	_					
	_					
	_					
			17,17,20	NA		40
	_					
	— 45		18,50/6"	NA		45
			10,0070	107		
	_					
	_					
	— 50		31,50/6"	NA		├ 50
	_		07.50/01	NIA		
	55		27,50/6"	NA		55
	_					
	_					
	_					
	<u> </u>					60
	_					
	— 65					— 65
	_					
	_					
	— — 70					70
DF		//ETHOD: CME- 75 10" hollow-stem auger	DATE DRI	LLED: May :	2 2005	70
-	MPLER 1		LOGGED			
_		RING DEPTH: 55 fbg		D BY:Mark		
DEPTH TO WATER: ~ 85 fbg			DRILLED E		ade Drilling	
4	***	HOLGUIN, FAHAN & LOG OF EXPL ASSOCIATES, INC.	ORATO	DRY B	ORING	B-6 Page 2 of 2

SA	AMPLE	CLIENT: ExxonMobil Oil Corporation	Œ			COMPLETION DETAIL GROUNDWATER WELL
L	ı	PROJECT: Former Service Station #18-EBK	S ES	PID (ppmv)	δ	VADOSE WELL SPARGE WELL
INTERVAL	DEPTH (fbg)	LOCATION:1727 Artesia Boulevard, Manhattan Beach, California	BLOWS PER 6 INCHES	P (pp	nscs	X BORING
IN TE		DESCRIPTION AND SOIL CLASSIFICATION				CASING: SLOT SIZE:
		NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				FILTER PACK:
	<u></u> □ 0	asphalt 4"				0
	_					
	<u> </u>	SAND: 0/100/0, fine to coarse grained, poorly			SP	_ 5
	<u> </u>	graded, brown, slightly moist, no odor, no stain				
	<u> </u>					
	—					1 -
	⊢	SANDY GRAVEL: 85/15/0, subangular gravel up to 1/2"	9,10,11	NA	GP	
	<u> </u>	in diameter, fine to coarse grained sand, poorly graded, brown, moderately moist, no odor, no stain	9,10,11	IVA	"	<u></u>
	_	brown, moderatery moist, no odor, no stain				
	_					
	<u> </u>					
			18,20,21	NA		
	<u> </u>					-
	_					1 -
	_ 20	SAND: 0/100/0, fine to coarse grained, well graded,	15,18,22	NA	SW	
		brown, very moist, no odor, no stain				
	_					
	_					
	<u> </u>					
	25		18,27,25	NA		25
	_					
	30	moderately moist	27,50	NA		\square
	L "	,	27,00	1471		
	<u> </u>					
	<u> </u>					
	_					
_	 35					- 35
-		METHOD: CME- 75 10" hollow-stem auger		LLED: May 2		
_	MPLER 1		LOGGED			
				D BY:Mark		
L	_1 111 10		DRILLED I	. Casca	ade Drilling	g, Inc.
l –		HOLGUIN, FAHAN & LOG OF EXPL	ORATO)RY R	ORINA	_G B-7
2		ASSOCIATES, INC.		,,,, D,	O 1 111 40	Page 1 of 2

SA	MPLE	CLIENT: ExxonMobil Oil Corporation				COMPLETION DETAIL GROUNDWATER WELL
		PROJECT: Former Service Station #18-EBK	BLOWS PER 6 INCHES	(<u>)</u>	(0	VADOSE WELL SPARGE WELL
INTERVAL	DEРТН (fbg)	LOCATION:1727 Artesia Boulevard, Manhattan Beach, California	OWS	PID (ppmv)	nscs	X BORING
INTE	DEI (#	DESCRIPTION AND SOIL CLASSIFICATION	B			CASING: SLOT SIZE:
		NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				FILTER PACK:
	 35	SAND: 0/100/0, fine grained, poorly graded, light brown,	30,50	NA	SP	35
		moderately moist, no odor, no stain				
Н	 40		21,25,29	NA		L 40
	_					
	 45		18,33,36	NA		45
	_					
	_					
	_					
Ш			32,50	NA		
	_		,			
	_					
	_					
	<u> </u>		27,50	NA		55
	55 					55
	_					
	_					
	— 60 —					60
	_					
	_					
	 65					65
	_					
						70
DR	RILLING N	METHOD: CME- 75 10" hollow-stem auger	DATE DRI	LLED:May 2	2, 2005	
	MPLER 1		LOGGED			
		RING DEPTH: 55 fbg		D BY:Mark		
DE	-F ITH IU	WATER: ~ 85 fbg	DRILLED E	⊃Y: Casca	ade Drilling	<u> </u>
HOLGUIN, FAHAN & LOG OF EXPLOI				RY R	ORING	B-7
4	3	ASSOCIATES, INC.		-		Page 2 of 2

SA	MPLE	CLIENT: ExxonMobil Oil Corporation				COMPLETION DETAIL
		PROJECT: Former Service Station #18-EBK	BLOWS PER 6 INCHES	- S		GROUNDWATER WELL VADOSE WELL
3VAL		LOCATION:1727 Artesia Boulevard, Manhattan Beach, California	OWS	PID (ppmv)	nscs	X BORING
INTERVAL	DEPTH (fbg)	DESCRIPTION AND SOIL CLASSIFICATION	BL			CASING:
=		NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				SLOT SIZE: FILTER PACK:
П	_ 0	asphalt 4"			CL	0 1777777
	_					
	5	SAND: 0/100/0, fine to coarse grained, poorly		NA	SP	5
	_	graded, brown, slightly moist, no odor, no stain				
	_					
li	_					
Ц	— — 10	SANDY GRAVEL: 90/10/0, subangular gravel up to	6,7,11	NA	GP	
	_	3/8" in diameter, poorly graded, brown, moderately moist, no odor, no stain	2,1,11			
		,				
l	_					
		70/00/0	12,15,19	NA		
H	15	70/30/0	, , , ,			15
	_					
ŀ	_					
	20	SAND: 0/100/0, fine to medium grained, poorly graded, brown, very moist, no odor, no stain	15,19,22	NA	SP	<u> </u>
	_	graded, brown, very moist, no odor, no stain				
	_					
	25	light brown	28,50	NA		25
H	_					
l						
Ш	30	moderately moist	20,24,29	NA		_ 30
П	_					
H	_					
l						
	— — 35					— 35
 DR		METHOD: CME- 75 10" hollow-stem auger	DATE DRI	LLED: May :	2 2005	
-	MPLER 1	-	LOGGED			
то	TAL BOF	RING DEPTH: 90 fbg	APPROVE	D BY: _{Mark}	Fahan, RG	G #4279
DE	PTH TO	WATER: ~ 85 fbg	DRILLED E	BY: Casca	ade Drilling	g, Inc.
		HOLGUIN,				B-8
4		FAHAN & LOG OF EXPL ASSOCIATES, INC.	ORATO	DRY B	ORING	Page 1 of 3

SAMPLE		CLIENT: ExxonMobil Oil Corporation	ď			COMPLETION DETAIL GROUNDWATER WELL	
INTERVAL	DEPTH (fbg)	PROJECT: Former Service Station #18-EBK	BLOWS PER 6 INCHES	PID (ppmv)	၂ တ္လ	VADOSE WELL SPARGE WELL	
		LOCATION:1727 Artesia Boulevard, Manhattan Beach, California	SLOW 6 INC	P (pp)	nscs	X BORING	
INTE	<u>a</u>)	DESCRIPTION AND SOIL CLASSIFICATION NAME: %gravel/spnd/fines, gradation/plasticity, color, angularity				CASING: SLOT SIZE:	
Щ	0.5	NAME: %gravel/sand/fines, gradation/plasticity, color, angularity, maximum size (gravels), density/consistency, moisture, stain				FILTER PACK:	
		SAND: 0/100/0, fine grained, poorly graded, light brown, slightly moist, no odor, no stain	30,50	NA	SP	35	
		brown, slightly moist, no odor, no stain					
			35,50	NA		— 40	
	— 45		17,20,28	NA		— 45	
	_						
	_						
	— — 50		21,23,29	NA		50	
	50		21,20,20				
	<u> </u>		00.50				
	— 55		32,50	NA		— 55	
	— 60		18,36,50	NA		— 60	
Ш	— — 65		23,50	NA		— —65	
	_		20,00				
						_	
	<u> </u>						
						— 70	
				LLED: May 2			
SAMPLER TYPE: 2" California-modified split spoon TOTAL BORING DEPTH: 90 fbg				LOGGED BY: T. Shook			
DEPTH TO WATER: ~ 85 fbg			APPROVED BY: Mark Fahan, RG #4279 DRILLED BY: Cascade Drilling, Inc.				
TIOL CITIN							
FAHAN & LOG OF EX			ORATO	RY R	ORING	B-8	
4	33	ASSOCIATES, INC.		Page 2 of 3			

PROJECT: Former Service Station #18-EBK LOCATION 1727 Artesia Boulevard, Manhattan Beach, California DESCRIPTION AND SOIL CLASSFICATION MUES Expendent of the state of the	SAMPLE		CLIENT: ExxonMobil Oil Corporation				COMPLETION DETAIL	
MAMIC: Approvision drivers graced corporation, color an appliantly, mosturum size (gracella), dentify/consistency, mosture, stain 70 71 75 75 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 81 82 83 84 85 Wet 85 Wet 86 87 87 88 Particle May 2, 2005 88 88 Particle May 2, 2005 88 88 BABPLER TYPE: 2° California-modified spiti spoon TOTAL BORING DEPTH: 90 fbg APPROVED BY: Mark Fahan, Rig #4279 DEPTH TO WATER: - 85 fbg Relationship of the color of the colo			·	SER	_			
NAME: Spreading and the special dender code. Ampliathy, mosturum size (grevels), dender/consistency, mosture, stain 70 70 75 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 81 82 83 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 85 Wet 20,21,24 NA 85 Pallicing METHOD: CME-75 10" hollow-stem auger DRILLIPS M	٦			WS P	Ollo Duv)	SOS		
NAME: Spreading and the special dender code. Ampliathy, mosturum size (grevels), dender/consistency, mosture, stain 70 70 75 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 80 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 81 82 83 SILTY SAND: 0/90/10, fine grained poorly graded, brown, very moist, no odor, no stain 85 Wet 20,21,24 NA 85 Pallicing METHOD: CME-75 10" hollow-stem auger DRILLIPS M	ERV	EPT (fbg)		BLO' 6 IN	_ <u>@</u>	Sn		
17,23,27	Z						SLOT SIZE:	
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APPENDIX 3.

SOIL BORING, DIRECT-PUSH SAMPLING, AND WELL CONSTRUCTION PROCEDURES

SOIL BORING, DIRECT-PUSH SAMPLING, AND WELL CONSTRUCTION PROCEDURES

PRE-DRILLING PROTOCOL

Planning

Prior to the start of drilling, necessary permits, site access agreements, and/or encroachment permits are obtained. As-built drawings are obtained if possible. At least 2 weeks in advance of drilling, notifications are made to the property owner, client representative, on-site facility manager, regulatory agency, and/or other appropriate parties. At least 48 hours prior to drilling, Underground Service Alert of Southern California, Arizona Blue Stake, or an equivalent utility locating service is notified. A geophysical survey may be conducted to locate subsurface utilities. Site plans and/or as-built drawings are compared to actual conditions observed at the site. The property owner/retailer is interviewed to gain information about locations of former UST systems (including dispensers, product lines, and vent lines). A visual inspection is made of the locations of the existing UST system, and scars and patches in pavement are noted. The critical zone, which is defined as 10 feet from any part of the UST system as well as the area between the dispensers and USTs, is identified, and any proposed drilling locations within the critical zone may be subject to special hole clearance techniques. Drilling locations within the critical zone are avoided if possible.

A site-specific, worker health and safety plan, including a JSA and traffic control plan for all soil sampling locations for the site, is available at all times during drilling activities. Prior to commencing field activities, a health and safety meeting is held among all on-site personnel involved in the operations, including subcontractors and visitors, and is documented with a health and safety meeting sign-in form. The emergency shut-off switch for the service station is located prior to the start of the drilling activities. A fire extinguisher and "No Smoking" signs (and Proposition 65 signs in California) are present at the site prior to the start of the drilling activities.

In order to determine the natural subsurface conditions, better recognize fill conditions, and prevent cross contamination, the first sampling location is generally located the furthest from any suspected underground improvement.

When drilling a soil boring in asphalt or concrete, a minimum 10-inch round cut is made. When advancing a direct-push location, a minimum 3.5-inch round cut is made.

Hole Clearance

The minimum hole clearance depths are 5 feet below grade (fbg) outside the critical zone and 8 fbg within the critical zone and are conducted as follows:

- 0 to 5 fbg: The area to be cleared exceeds the diameter of the largest tool to be advanced and is large enough to allow for visual inspection of any obstructions encountered. The first 1 to 2 feet of soil or fill is removed by hand digging, then the borehole is probed using a blunt-tipped tool to ensure that no obstructions exist anywhere near the potential path of the drill auger or push-type sampler. Probing is extended laterally as far as possible. Hand augering or post-hole digging then proceeds, but only to the depth that has been probed. If subsurface characteristics prohibit effective probing, a hand auger is carefully advanced past the point of probing. In this case, sufficient hand augering or post-hole digging is performed to remove all the soil in the area to be delineated. For soil borings located outside of the critical zone, an attempt should be made to probe an additional 3 feet.
- 5 to 8 fbg: For the soil borings located inside the critical zone, probing and handclearing an additional 3 feet is performed. If probing is met with refusal, then trained personnel advance a hand auger without excessive force.

Alternate or additional subsurface clearance procedures may also be employed, as required by clients, permit conditions, and/or anticipated subsurface conditions (for example, near major utility corridors or in hard soils). Alternate clearance techniques may include performing a geophysical investigation or using an air knife or water knife. If subsurface conditions prevent adequate subsurface clearance, the field activities cease until the client gives written approval of a procedure for continuation.

When pea gravel, fill sand, or other non-indigenous material is encountered, the sampling location is abandoned unless the absence of subsurface facilities can be demonstrated and client approval to proceed is obtained. If hole clearance activities are conducted prior to the actual day of drilling, the holes are covered with plates and/or backfilled.

If any portion of the UST system is encountered, or if there is any possibility that it has been encountered, the work ceases, and the client is notified immediately. If there is reason to believe that the product system has been damaged, the emergency shut-off switch is activated. The client will decide if additional uncovering by hand is required. If it is confirmed that the UST system has been encountered, tightness tests are performed as required by the client. The hole is backfilled only with client approval.

SOIL SAMPLING PROCEDURES

Soil samples are collected using one of the following methods:

- Manual drilling: Manual drilling utilizes a hand auger. Soil samples are collected with a drive sampler outfitted with steel or brass sleeves. The specific equipment used is noted on a log of exploratory boring.
- Truck-mounted, powered drilling: Truck-mounted, powered drilling utilizes hollow-stem
 flight auger drilling, air rotary drilling, percussion hammer drilling, or similar technologies. Soil
 samples are collected in steel or brass sleeves with a California-modified, split-spoon
 sampler or, for specific projects, a continuous sampler. The specific equipment used is
 noted on a log of exploratory boring.
- Direct push sampling: Direct push sampling utilizes Geoprobes, cone penetrometer testing
 rigs, or similar technologies. Soil samples are collected with a drive sampler outfitted with
 steel, acetate or brass sleeves. The specific equipment used is noted on a log of soil
 sample descriptions.

Before each soil sampling episode, the sampling equipment is decontaminated using a non-phosphate soap and water wash, and two tap-water rinses. The drill augers or direct-push rods are decontaminated with a steam cleaner between each soil boring (truck-mounted rigs).

Soil samples that are collected in sample sleeves are covered with aluminum foil or Teflon tape followed by plastic caps. If EPA Method 5035 is required, then 5 to 20 grams of soil is extracted from the sample and placed in methanol-preserved containers supplied by the laboratory, or subsamples are collected using Encore samplers. During the sampling process, soil samples and cuttings are field screened for VOCs using a photoionization detector calibrated to an isobutylene or hexane standard. The calibration information is recorded on an equipment calibration log. Any soil staining or discoloration is visually identified. Soils are classified according to the Unified Soil Classification System. Specific geologic and hydrogeologic information collected includes grading, plasticity, density, stiffness, mineral composition, moisture content, soil structure, grain size, degree of rounding, and other features that could affect contaminant transport. All data are recorded on a soil boring log under the supervision of a geologist registered in the state in which the site is located. The samples are labeled, sealed, recorded on a chain-of-custody record, and chilled to 4°C in accordance with the procedures outlined in the California State Water Resources Control Board's Leaking Underground Fuel Tank Field Manual or the Arizona Department of Environmental Quality's (ADEQ's) Leaking Underground Storage Tank Site Characterization Manual. preservation, handling, and transportation procedures are consistent with Holguin, Fahan & Associates, Inc.'s quality assurance/quality control procedures. The samples are transported in a chilled container to a state-certified, hazardous waste testing laboratory.

Cuttings from the soil borings are stored in 55-gallon, Department of Transportation (DOT) approved drums, roll-off bins, or other appropriate containers, as approved by the client. Each container is labeled as waste material or non-hazardous waste, with the number of the soil boring(s) from which the waste was derived, the date the waste was generated, the generator name, and other pertinent information. The drums are stored at the site of generation, or at another location approved by the client until sample laboratory analytical results are obtained, at which time the soil is disposed of appropriately.

A soil boring log is completed for each soil sampling location and includes the following minimum information:

- date of drilling;
- · project name and location;
- soil sample names and depths;
- soil descriptions and classifications;
- standard penetration counts (rigs);
- photoionization detector readings;
- drilling equipment;
- soil boring diameter;
- sampling equipment;
- depth to groundwater in soil boring;
- · name of person performing logging;
- name of supervising registered geologist; and
- name of drilling company (rigs and direct push).

HYDROPUNCH GROUNDWATER SAMPLING PROCEDURES

Hydropunch sampling of groundwater is designed for collecting discrete, one-time samples of groundwater for analysis during the drilling or direct-push operations. The Hydropunch sampler consists of a 5-foot long, 1.5-inch diameter screen sheathed by a 2-inch diameter, steel barrel. A disposable point is connected to the bottom of the screen. The Hydropunch assembly is lowered through the hollow-stem auger and driven into the undisturbed soils below the base of the hole, or is pushed into the soil using a direct push rig. The outer sheath is then retracted to expose the screen. A bailer is then lowered into the Hydropunch assembly and retrieves a sample of the groundwater within the assembly.

The extracted groundwater is collected in chilled, 40-milliliter, volatile organic analysis vials having Teflon-lined caps, or other appropriate containers as required by the respective analytical method. For organic compound analyses, hydrochloric acid preservative is added to all containers by the laboratory to lower sample pH. Samples are held at 4°C while in the field

and in transit to the laboratory. Analysis is performed by a state-certified, hazardous waste testing laboratory.

Documentation requirements include:

- sample identification number;
- borehole identification number;
- time and date of sample collection;
- depth at which Hydropunch sample was collected;
- · name of person collecting sample;
- number and types of sample containers; and
- type of preservative used, if any.

BOREHOLE COMPLETION PROCEDURES

All sampling locations are either properly abandoned or completed as a well.

Abandonment

Each borehole/sample location that is not completed as a well is backfilled with bentonite grout, neat cement, concrete, or bentonite chips with a permeability less than that of the surrounding soils, and/or soil cuttings, depending on local regulatory requirements or client instructions. Grout is placed by the tremie method. Backfilling is performed carefully to avoid bridging. The type of backfill material is noted on the log.

Well Installation

Wells are designed according to applicable state and local regulations as well as project needs. Details of the well design and construction are recorded on the log and include the following minimum information (in addition to the items noted above for soil borings):

- detailed drawing of well;
- type of well (groundwater, vadose, or air sparging);
- casing diameter and material;
- screen slot size;
- well depth and screen length (±1 foot);
- filter pack material, size, and placement depths;
- annular seal material and placement depths; and
- surface seal design/construction.

Groundwater monitoring wells are generally designed with 30 feet of slotted casing that crosses the water table, unless site conditions, project needs, or local regulations dictate a different well design. Vadose wells are designed with slotted casing appropriate for the project needs, e.g.

slotted in hydrocarbon-containing intervals for vapor extraction. Air sparging wells are typically designed with 5 feet of slotted casing placed 15 feet below the water table. The sand pack is placed at least two feet above the top of the screen, and at least 3 feet of low permeability seal material is placed between the sand pack and the surface seal, unless shallow groundwater conditions exist (less than 5 fbg). The sand pack and low permeability seal material are placed in the annular space from the bottom up using the tremie method.

When drilling in asphalt, a 24-inch round cut is made for the well pad. When drilling on concrete, a 2 x 2-foot square or 24-inch circle is sawcut. The well cover is traffic-rated and has a white lid with a black triangle painted on it (3 inches per side) or a black lid with a white triangle (3 inches per side). The well pad is completed using concrete of a color matching the existing surface. The well number is labeled on the outside of the well box/pad and the inside of the well box. The number on the outside is painted on with a stencil, stamped, or attached to the well with a metal plate. The number on the inside is written on the well cap with waterproof ink. The casing has a notch or indication on its north side indicating a unique measuring/surveying point. Well casings are capped with a locking or slip well cap.

Well Development

Well development is conducted by the use of surge blocks, bailers, pumps, or other appropriate methods in accordance with the requirements of the California Department of Water Resources Bulletin #74–81 dated December 1981, or ASTM International 4448-85a (as required by the ADEQ). Only formation water is used for surging the well. Well development continues until non-turbid groundwater is produced or turbidity stabilizes. The method of development and the volume of groundwater produced is recorded in the field log. All purged groundwater is held on-site, or at another location approved by the client, in sealed, 55-gallon DOT approved drums or other appropriate containers pending transport to an approved recycling facility.

Well Elevation Survey

The elevation of the north side of the top of well casing (or other appropriate reference point from which the depth to groundwater can be measured) is surveyed to an accuracy of ± 0.01 foot. All measurements are reproduced to assure validity. Surveying may be performed by a state-licensed surveyor if required by state or local regulations. In the state of California, wells are surveyed in accordance with AB2886.

DATA REDUCTION

The data compiled from the soil borings are summarized and analyzed. A narrative summary of the soil characteristics is also presented. The logs are checked for the following information:

- correlation of stratigraphic units among sampling locations;
- identification of zones of potentially high hydraulic conductivity;
- identification of the confining layer;
- indication of unusual/unpredicted geologic features (fault zones, fracture traces, facies changes, solution channels, buried stream deposits, cross-cutting structures, pinchout zones, etc.); and
- continuity of petrographic features such as sorting, grain-size distribution, cementation, etc.

Soil boring/well locations are plotted on a properly scaled map. If appropriate, soil stratigraphy of the site is presented in a scaled cross section. Specific features that may impact contaminant migration, e.g., fault zones or impermeable layers, are discussed in narrative form and supplemented with graphical presentations as deemed appropriate.



APPENDIX 4.

LABORATORY REPORTS



Nashville Division

COOLER RECEIPT FORM

BC#



Client Name :
Cooler Received/Opened On: 5/06/05 Accessioned By: Shawn Gracey
Log-in Personnel Signature
1. Temperature of Cooler when triaged: 2. Degrees Celsius
2. Were custody seals on outside of cooler?
a. If yes, how many, and where:
3. Were custody seals on containers?
4. Were the seals intact, signed, and dated correctly?
5. Were custody papers inside cooler?
6. Were custody papers properly filled out (ink, signed, etc)?
7. Did you sign the custody papers in the appropriate place?
3. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Zipłock Baggies Paper Other None
O. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?
11. Were all container labels complete (#, date, signed, pres., etc)?
12. Did all container labels and tags agree with custody papers?
13. Were correct containers used for the analysis requested?
14. a. Were VOA vials received?
b. Was there any observable head space present in any VOA vial?
15. Was sufficient amount of sample sent in each container? VESNONA
16. Were correct preservatives used?
If not, record standard ID of preservative used here
17. Was residual chlorine present?
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:
Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below: Bass Lbeltd 110
DIS DIORCH III SIMPLICATE
Cooler Receipt Form LF-1 Revised 4/26/05

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Management	

2960 Foster Creighton Nashville, TN 37204 Nashville Division

Fehrer

Consultant Name: #3/4/6/17

Phone: 615-726-0177

Toll Free: 800-765-0980 Fax: 615-726-3404

415291

Report To: Jannes

EXonMobil

Address:	7	V	37	Figeror.	2 6	(1)	J.								nvo	ojce	To: _	Exxon	Mobil	PM	nles	Invoice To: (ExxonMobil PM unless otherwise indicate)	wise in	dicate		
City/State/Zip:	V24.74	272	S	T	-	1800	0								Acc	Account #:	#	99/0/	99		1	-				
ExxonMobil Project Mgr.	G	C PP	#	ç	5	654	\mathbb{C}	- C.	A							۵	# 0d	4505	0	()-t	N.	101	67	S		
Telephone Number:	(80E) GE	120-2	210		ü	Fax No.:		(805)	365	52.	Ç ,	793	ቦን		Faci	Facility ID #	# # Q	Do	7-	N	\mathcal{X}					
Sampler Name: (Print)	tos	ا ا	5 hoo/	Y.										0,	Site Address	, ddr	SSS	7	7		A	t	7 051c		RI	<u>_</u>
Sampler Signature:	12/2	- M) 											تَ	City, State, Zip	ate,	Zip	I I	2	9	-++	ç	S	se h		X
												Bec	gula	tory	Regulatory District (CA)	ict ((₹ 8	5		Court	5	•				
							ш.	Preservative	ıvat	, Ne			Σ	Matrix		ملح	7.Z. 7		An	Analyze	For:					
Sample ID / Description	Date Sampled	Delqms2 əmiT	No. of Containers Shipped	Grab	Composite Eigen	Field Filtered	HNO ₃ (Red Label)	HCI (Blue Label) NaOH (Orange Label)	H ₂ SO ₄ Plastic (Yellow Label)	H ₂ SO ₄ Glass (Yellow Label)	None (Black Label) Other (Specify)	Groundwater	Wastewater Masterater	Drinking Water Studge	lioS	8015 TPH, CLUVF,	13181/38 IN 09CB							(-1-11-0	RUSH TAT (Pre-Schedule) TAT request (in Bus. Days)	STD TAT Fax Results
9-20	5-2-3	12:10	00												×	\boldsymbol{X}	¥					101	790			X
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2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204 800-765-0980 • 615-726-3404 Fax

5/17/05

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON 143 SOUTH FIGUEROA STREET VENTURA, CA 93001

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 18-EBK

Project Number: .

Laboratory Project Number: 415291.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

		Page 1
Sample Identification	Lab Number	Collection Date
B-8-W	05-A64789	5/ 2/05
B-8-20	05-A64790	5/ 2/05
B-8-30	05-A64791	5/ 2/05
B-8-40	05-A64792	5/ 2/05
B-8-50	05-A64793	5/ 2/05
B-8-60	05-A64794	5/ 2/05
B-8-70	05-A64795	5/ 2/05
B-8-80	05-A64796	5/ 2/05
B-8-85	05-A64797	5/ 2/05



Sample Identification

Lab Number Collection Date

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Smale A Lepart

Johnny A. Mitchell, Laboratory Director Michael H. Dunn, M.S., Technical Director Pamela A. Langford, Senior Project Manager Eric S. Smith, QA/QC Director Report Date: 5/17/05

Gail A. Lage, Senior Project Manager Glenn L. Norton, Technical Services Kelly S. Comstock, Technical Services Roxanne L. Connor, Senior Project Manage

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64789

Sample ID: B-8-W Sample Type: Water

Site ID:

Date Collected: 5/ 2/05

Time Collected: 14:30

Date Received: 5/6/05 Time Received: 7:55

Purchase Order: !4505722951

Limit of		Date	Time	Method	Analyst	Batch
0.27	1.	5/12/05	5:20	8260B	A. Steiml	.e 4101
0.30	1.	5/12/05	5:20	8260B	A. Steiml	.e 4101
4.28	1.	5/12/05	5:20	8260B	A. Steiml	.e 4101
0.25	1.	5/12/05	5:20	8260B	A. Steiml	Le 4101
0.19	1.	5/12/05	5:20	8260B	A. Steiml	.e 4101
0.17	1.	5/12/05	5:20	8260B	A. Steiml	e 4101
0.33	1.	5/12/05	5:20	8260B	A. Steiml	e 4101
0.23	1.	5/12/05	5:20	8260B	A. Steiml	e 4101
0.18	1.	5/12/05	5:20	8260/SA05-77	7 A. Steiml	.e 4101
33.0	1.	5/ 9/05	20:07	CA-LUFT	J. Freema	an 566
	33.0	33.0 1.	33.0 1. 5/ 9/05	33.0 1. 5/9/05 20:07	33.0 1. 5/9/05 20:07 CA-LUFT	33.0 1. 5/9/05 20:07 CA-LUFT J. Freema

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	104.	63 134.
VOA Surr 1,2-DCA-d4	86.	70. ~ 130.
VOA Surr 1,2-DCA-d4	86.	70 130.
VOA Surr Toluene-d8	94.	78 121.
VOA Surr Toluene-d8	94.	78 121.
VOA Surr, 4-BFB	98.	78 126.
VOA Surr, 4-BFB	98.	78 126.
VOA Surr, DBFM	100.	79 122.
VOA Surr, DBFM	100.	79 122.



ANALYTICAL REPORT

Laboratory Number: 05-A64789 Sample ID: B-8-W

Page 2

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
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- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Lab Number: 05-A64790

Sample ID: B-8-20 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05

Time Collected: 12:10 Date Received: 5/6/05

Sampler: TOM SE	IOOK			Tin	ne Re	ceive	d: 7	:55		
Parameter	Result Fl	ag Units	Limit of Quantitation	Limit of Detection			Time	Method	Analyst	Batch
**Volatile Organics										
**Ethyl-t-butylether	<2.1	ug/kg	2.1	0.7	1.	5/13/05	20:49	8260B	J. Bundy	6376
**tert-methyl amyl ether	<2.1	ug/Kg	2.1	0.8	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Tertiary butyl alcohol	<52.3	ug/kg	52.3	11.9	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Benzene	24.7	ug/kg	2.1	0.8	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Ethylbenzene	<2.1	ug/kg	2.1	0.5	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Toluene	<2.1	ug/kg	2.1	0.5	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Xylenes (Total)	<2.1	ug/kg	2.1	1.4	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Methyl-t-butyl ether	<2.1	ug/kg	2.1	0.9	1.	5/13/05	20:49	8260B	J. Bundy	6376
**Diisopropyl ether	<2.1	ug/kg	2.1	0.8	1.	5/13/05	20:49	8260/SA05-77	J. Bundy	6376
**TPH-GC										
**TPH (GRO C4-C12)	<1980	ug/kg	1980	310	1.	5/ 9/05	17:15	CA-LUFT	H. Wagner	1465
**Miscellaneous Parame	ters 93.4	919				5/13/05	9:13	CLP	A. Runnels	9963
Sample Extraction Data										
Wt	/vol									

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.78 g	5.0 ml	5/ 2/05	12:10	J. Bundy	5035
BTX Prep	5.05 g	10.0 ml	5/ 2/05	12:10	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64790

Sample ID: B-8-20

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	78.	56 145.
VOA Surr, 1,2-DCAd4	101.	72 125.
VOA Surr Toluene-d8	115.	80 124.
VOA Surr, 4-BFB	121.	25 185.
VOA Surr, DBFM	89.	73 124.

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- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64791

Sample ID: B-8-30 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05 Time Collected: 12:20

Date Received: 5/6/05 Time Received: 7:55

Parameter	Result	Flag	Units	Limit of Quantitation	Limit of Detection			Time	e Method	Analyst	Batcl
**Volatile Organics											
*Ethyl-t-butylether	<2.2	u	g/kg	2.2	0.8	1.	5/13/05	21:19	8260B	J. Bundy	637
*tert-methyl amyl ether	<2.2	u	g/Kg	2.2	0.9	1.	5/13/05	21:19	8260B	J. Bundy	637
*Tertiary butyl alcohol	<54.9	u	g/kg	54.9	12.5	1.	5/13/05	21:19	8260B	J. Bundy	637
*Benzene	11.8	u	g/kg	2.2	0.9	1.	5/13/05	21:19	8260B	J. Bundy	637
*Ethylbenzene	<2.2	u	g/kg	2.2	0.5	1.	5/13/05	21:19	8260B	J. Bundy	637
*Toluene	<2.2	u	g/kg	2.2	0.5	1.	5/13/05	21:19	8260B	J. Bundy	637
*Xylenes (Total)	<2.2	u	g/kg	2.2	1.4	1.	5/13/05	21:19	8260B	J. Bundy	637
*Methyl-t-butyl ether	<2.2	u	g/kg	2.2	1.0	1.	5/13/05	21:19	8260B	J. Bundy	637
**Diisopropyl ether	<2.2	u	g/kg	2.2	0.9	1.	5/13/05	21:19	8260/SA05-77	J. Bundy	637
**TPH-GC											
**TPH (GRO C4-C12)	<2260	u	ıg/kg	2260	310	1.	5/ 9/05	17:44	CA-LUFT	H. Wagner	146
**Miscellaneous Paramet	cers										
Dry Weight	92.7	ે	i				5/13/05	9:13	CLP	A. Runnel	s 996

Sample Extraction Data

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.55 g	5.0 ml	5/ 2/05	12:20	J. Bundy	5035
BTX Prep	4.42 g	10.0 ml	5/ 2/05	12:20	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64791

Sample ID: B-8-30

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	80.	56 145.
VOA Surr, 1,2-DCAd4	102.	72 125.
VOA Surr Toluene-d8	115.	80 124.
VOA Surr, 4-BFB	121.	25 185.
VOA Surr, DBFM	90.	73 124.

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- # = Recovery outside Laboratory historical or method prescribed limits.
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- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

BTX Prep

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64792

Sample ID: B-8-40 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05

Time Collected: 12:30
Date Received: 5/ 6/05

Time Received: 7:55

Parameter	Result	Flag	Units	Limit of Quantitation	Limit of Detection			Time	e Method .	Analyst	Batc
**Volatile Organics											
*Ethyl-t-butylether	<2.2		ug/kg	2.2	0.8	1.	5/13/05	21:49	8260B	J. Bundy	637
*tert-methyl amyl ether	<2.2		ug/Kg	2.2	0.9	1.	5/13/05	21:49	8260B	J. Bundy	637
*Tertiary butyl alcohol	<56.2		ug/kg	56.2	12.8	1.	5/13/05	21:49	8260B	J. Bundy	637
*Benzene	8.8		ug/kg	2.2	0.9	1.	5/13/05	21:49	8260B	J. Bundy	637
*Ethylbenzene	<2.2		ug/kg	2.2	0.6	1.	5/13/05	21:49	8260B	J. Bundy	637
*Toluene	<2.2		ug/kg	2.2	0.6	1.	5/13/05	21:49	8260B	J. Bundy	637
*Xylenes (Total)	<2.2		ug/kg	2.2	1.5	1.	5/13/05	21:49	8260B	J. Bundy	637
*Methyl-t-butyl ether	<2.2		ug/kg	2.2	1.0	1.	5/13/05	21:49	8260B	J. Bundy	637
*Diisopropyl ether	<2.2		ug/kg	2.2	0.9	1.	5/13/05	21:49	8260/SA05-77	J. Bundy	637
**TPH-GC											
*TPH (GRO C4-C12)	< 2440		ug/kg	2440	310	1.	5/ 9/05	18:13	CA-LUFT	H. Wagner	146
**Miscellaneous Parame	ters										005
Dry Weight	95.5	5	olo .				5/13/05	9:13	CLP	A. Runnels	996
Sample Extraction Data											
Wt	/Vol										
Parameter Ext	racted Extra	it. Vo	l Date	Time	Analyst	Met	hod				

5035

5035

Volatile Organics 4.45 g 5.0 ml 5/ 2/05 12:30 J. Bundy

4.09 g 10.0 ml 5/ 2/05 12:30 H. Wagner



ANALYTICAL REPORT

Laboratory Number: 05-A64792

Sample ID: B-8-40

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	80.	56 145.
VOA Surr, 1,2-DCAd4	100.	72 125.
VOA Surr Toluene-d8	114.	80 124.
VOA Surr, 4-BFB	120.	25 185.
VOA Surr, DBFM	88.	73 124.

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- ${\tt B}$ = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Lab Number: 05-A64793 Sample ID: B-8-50

Sample Type: Soil

Time Received:

Site ID:

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Date Collected: 5/ 2/05 Time Collected: 12:40 Date Received: 5/ 6/05

7:55

Limit of Limit of Dilution Result Flag Units Quantitation Detection Factor Date Time Method Analyst Batch Parameter **Volatile Organics <2.4 1. 5/13/05 22:19 8260B J. Bundy 6376 ug/kg 2.4 **Ethyl-t-butylether 5/13/05 22:19 8260B J. Bundy 6376 0.9 1. 2.4 **tert-methyl amyl ether <2.4 ug/Kg J. Bundy 6376 5/13/05 22:19 8260B **Tertiary butyl alcohol <58.8 ug/kg 58.8 5/13/05 22:19 8260B J. Bundy 6376 7.1 0.9 1. **Benzene ug/kg 2.4 J. Bundy 5/13/05 22:19 8260B 6376 **Ethylbenzene <2.4 ug/kg 2.4 5/13/05 22:19 8260B J. Bundy 6376 ug/kg 0.6 1. **Toluene <2.4 2.4 1. 5/13/05 22:19 8260B J. Bundy 6376 ug/kg 2.4 **Xylenes (Total) <2.4 **Methyl-t-butyl ether 1.1 5/13/05 22:19 8260B J. Bundy 6376 1. 2.4 <2.4 ug/kg 5/13/05 22:19 8260/SA05-77 J. Bundy 6376 0.9 1. ug/kg 2.4 **Diisopropyl ether <2.4 **TPH-GC 310 1. 5/ 9/05 18:41 CA-LUFT H. Wagner 1465 **TPH (GRO C4-C12) <2210 ug/kg 2210 **Miscellaneous Parameters A. Runnels 9963 5/13/05 9:13 CLP % Dry Weight 92.9 % Sample Extraction Data

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.25 g	5.0 ml	5/ 2/05	12:40	J. Bundy	5035
BTX Prep	4.52 g	10.0 ml	5/ 2/05	12:40	H. Wagner	5035



ANALYTICAL REPORT

Laboratory Number: 05-A64793

Sample ID: B-8-50

Page 2

Surrogate			
UST surr-Trifluorotoluene 80. 56 145. VOA Surr, 1,2-DCAd4 99. 72 125. VOA Surr Toluene-d8 115. 80 124. VOA Surr, 4-BFB 121. 25 185.			Married Barres
UST surr-Trifluorotoluene 80. 56 145. VOA Surr, 1,2-DCAd4 99. 72 125. VOA Surr Toluene-d8 115. 80 124. VOA Surr, 4-BFB 121. 25 185.	Surrogate	% Recovery	Target Range
VOA Surr, 1,2-DCAd4 99. 72 125. VOA Surr Toluene-d8 115. 80 124. VOA Surr, 4-BFB 121. 25 185.			
VOA Surr, 1,2-DCAd4 99. 72 125. VOA Surr Toluene-d8 115. 80 124. VOA Surr, 4-BFB 121. 25 185.			
VOA Surr, 1,2 Beaut 80 124. VOA Surr, 4-BFB 121. 25 185.	UST surr-Trifluorotoluene	80.	56 145.
VOA SUTT 16THCHE 48 VOA SUTT, 4-BFB 121. 25 185.	VOA Surr, 1,2-DCAd4	99.	72 125.
VOA Bull, 4 BlB	VOA Surr Toluene-d8	115.	80 124.
VOA Surr, DBFM 90. 73 124.	VOA Surr, 4-BFB	121.	25 185.
	VOA Surr, DBFM	90.	73 124.

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- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64794

Sample ID: B-8-60 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05

Time Collected: 12:50

Date Received: 5/6/05

Time Received: 7:55

				Limit of	 Limit of	Dilutio	on				
Parameter	Result	Flag	Units	Quantitation				Time	Method	Analyst	Batch
				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~							
**Volatile Organics											
**Ethyl-t-butylether	<2.0		ug/kg	2.0	0.7	1.	5/13/05	22:49	8260B	J. Bundy	6376
**tert-methyl amyl ether	<2.0		ug/Kg	2.0	0.8	1.	5/13/05	22:49	8260B	J. Bundy	6376
**Tertiary butyl alcohol	<48.8		ug/kg	48.8	11.1	1.	5/13/05	22:49	8260B	J. Bundy	6376
**Benzene	5.1		ug/kg	2.0	0.8	1.	5/13/05	22:49	8260B	J. Bundy	6376
**Ethylbenzene	<2.0		ug/kg	2.0	0.5	1.	5/13/05	22:49	8260B	J. Bundy	6376
**Toluene	0.8 J		ug/kg	2.0	0.5	1.	5/13/05			J. Bundy	6376
**Xylenes (Total)	<2.0		ug/kg	2.0	1.3	1.	5/13/05	22:49	8260B	J. Bundy	6376
**Methyl-t-butyl ether	<2.0		ug/kg	2.0	0.9	1.	5/13/05		8260B	J. Bundy	6376
**Diisopropyl ether	<2.0		ug/kg	2.0	0.8	1.	5/13/05	22:49	8260/SA05-7	7 J. Bundy	6376
**TPH-GC											
**TPH (GRO C4-C12)	<2020		ug/kg	2020	310	1.	5/ 9/05	19:10	CA-LUFT	H. Wagner	1465
**Miscellaneous Paramete	rs										
% Dry Weight	84.	1	%				5/13/05	9:13	CLP	A. Runnel	s 9963
Sample Extraction Data											
Wt/\	ol.										
Parameter Extra	cted Extra	ct Vol	Date	Time	Analyst	Met					
Volatile Organics 5	5.12 a 5.	O ml	5/ 2	/05 12:50	J. Bundy	503	5				
*	7	.0 ml	5/ 2	/05 12:50	H. Wagner	503	5				



ANALYTICAL REPORT

Laboratory Number: 05-A64794

Sample ID: B-8-60

Page 2

Marian de activo		
Surrogate	% Recovery	Target Range
	0.1	56 145.
UST surr-Trifluorotoluene	91.	56 145.
VOA Surr, 1,2-DCAd4	99.	72 125.
VOA Surr Toluene-d8	114.	80 124.
VOA Surr, 4-BFB	121.	25 185.
VOA Surr, DBFM	88.	73 124.

LABORATORY COMMENTS:

 ${\tt ND}$ = ${\tt Not}$ detected at the limit of Quantitation.

- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64795

Sample ID: B-8-70 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05

Time Collected: 14:05
Date Received: 5/6/05

1. 5/ 9/05 19:39 CA-LUFT

H. Wagner 1465

Time Received: 7:55

				Limit of	Limit of	Dilution					
Parameter	Result	Flag	Units	Quantitation	Detection	Factor	Date	Time	Method	Analyst	Batch

*	*	Vol	at	Ξi	le	Org	anics
---	---	-----	----	----	----	-----	-------

10140110 015414											
**Ethyl-t-butylether	<2.3		ug/kg	2.3	0.8	1.	5/13/05	23:19	8260B	J. Bundy	6376
**tert-methyl amyl ether	<2.3		ug/Kg	2.3	0.9	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Tertiary butyl alcohol	<58.0		ug/kg	58.0	13.2	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Benzene	5.0		ug/kg	2.3	0.9	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Ethylbenzene	<2.3		ug/kg	2.3	0.6	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Toluene	1.0	J	ug/kg	2.3	0.6	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Xylenes (Total)	<2.3		ug/kg	2.3	1.5	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Methyl-t-butyl ether	<2.3		ug/kg	2.3	1.0	1.	5/13/05	23:19	8260B	J. Bundy	6376
**Diisopropyl ether	<2.3		ug/kg	2.3	0.9	1.	5/13/05	23:19	8260/SA05-77	J. Bundy	6376
**TPH-GC											

**Miscellaneous Parameters

**TPH (GRO C4-C12) <2310

% Dry Weight 92.9 % 5/13/05 9:13 CLP A. Runnels 9963

ug/kg 2310 310

Sample Extraction Data

Wt/Vol	
--------	--

Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.31 g	5.0 ml	5/ 2/05	14:05	J. Bundy	5035
BTX Prep	4.32 g	10.0 ml	5/ 2/05	14:05	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64795

Sample ID: B-8-70

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	82.	56 145.
VOA Surr, 1,2-DCAd4	102.	72 125.
VOA Surr Toluene-d8	117.	80 124.
VOA Surr, 4-BFB	123.	25 185.
VOA Surr, DBFM	87.	73 124.

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- \mathtt{J} = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with \mathtt{J} as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

BTX Prep

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64796

Sample ID: B-8-80 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05

Time Collected: 14:15

Date Received: 5/6/05

Time Received: 7:55

Parameter	Resul	t Flag	Units	Limit of Quantitation	Limit of Detection			Time	e Method	Analyst	Batc
**Volatile Organics											
*Ethyl-t-butylether	<1.7		ug/kg	1.7	0.6	1.	5/13/05	23:49	8260B	J. Bundy	637
*tert-methyl amyl ether	<1.7		ug/Kg	1.7	0.7	1.	5/13/05			J. Bundy	637
*Tertiary butyl alcohol	<43.5		ug/kg	43.5	9.91	1.	5/13/05			J. Bundy	637
*Benzene	3.2		ug/kg	1.7	0.7	1.	5/13/05			J. Bundy	637
*Ethylbenzene	<1.7		ug/kg	1.7	0.4	1.	5/13/05			J. Bundy	637
*Toluene	0.9	J	ug/kg	1.7	0.4	1.	5/13/05			J. Bundy	637
*Xylenes (Total)	<1.7	Ü	ug/kg	1.7	1.1	1.	5/13/05			J. Bundy	637
*Methyl-t-butyl ether	<1.7		ug/kg	1.7	0.8	1.	5/13/05	23:49	8260B	J. Bundy	637
*Diisopropyl ether	<1.7		ug/kg	1.7	0.7	1.	5/13/05	23:49	8260/SA05-77	J. Bundy	637
**TPH-GC											
*TPH (GRO C4-C12)	<1860		ug/kg	1860	310	1.	5/ 9/05	20:08	CA-LUFT	H. Wagner	146
**Miscellaneous Parame	ters										
s Dry Weight	7	8.2	olo				5/13/05	9:13	CLP	A. Runnels	996
Sample Extraction Data											
Wt	/Vol										
Parameter Ext	racted Ext	ract Vo	l Date		Analyst	Met	hod				

H. Wagner

5.39 g 10.0 ml 5/ 2/05 14:15

5035



ANALYTICAL REPORT

Laboratory Number: 05-A64796

Sample ID: B-8-80

Page 2

WARRIED TO THE PARTY OF THE PAR		
Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	81.	56 145.
VOA Surr, 1,2-DCAd4	105.	72 125.
VOA Surr Toluene-d8	114.	80 124.
VOA Surr, 4-BFB	122.	25 185.
VOA Surr, DBFM	92.	73 124.

- $\mbox{ND} = \mbox{Not}$ detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- ${\tt J}$ = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with ${\tt J}$ as estimated.
- ${\tt B}$ = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64797

Sample ID: B-8-85 Sample Type: Soil

Site ID:

Date Collected: 5/ 2/05 Time Collected: 14:20

Date Received: 5/6/05 Time Received: 7:55

				Limit of	Limit of	Dilutic	n				
Parameter	Result	Flag	Units	Quantitation	Detection	Factor	Date	Time	e Method	Analyst	Batch
										* * * * * * * * * *	
**Volatile Organics											
**Ethyl-t-butylether <	1.9		ug/kg	1.9	0.7	1.	5/15/05	18:10	8260B	J. Bundy	8072

**tert-methyl amyl ether <1.9 ug/Kg 1.9	0.8 1. 5/15/05 18:10 8260B J. Bundy 8072
**Tertiary butyl alcohol <47.8 ug/kg 47.8	10.9 1. 5/15/05 18:10 8260B J. Bundy 8072
**Benzene <1.9 ug/kg 1.9	0.8 1. 5/15/05 18:10 8260B J. Bundy 8072
**Ethylbenzene <1.9 ug/kg 1.9	0.5 1. 5/15/05 18:10 8260B J. Bundy 8072
**Toluene 1.0 J ug/kg 1.9	0.5 1. 5/15/05 18:10 8260B J. Bundy 8072
**Xylenes (Total) <1.9 ug/kg 1.9	1.2 1. 5/15/05 18:10 8260B J. Bundy 8072
**Methyl-t-butyl ether <1.9 ug/kg 1.9	0.9 1. 5/15/05 18:10 8260B J. Bundy 8072
**Diisopropyl ether <1.9 ug/kg 1.9	0.8 1. 5/15/05 18:10 8260/SA05-77 J. Bundy 8072

**TPH-GC

**Diisopropyl ether

1. 5/9/05 20:37 CA-LUFT H. Wagner 1465 310 **TPH (GRO C4-C12) <1630 ug/kg 1630

**Miscellaneous Parameters

5/13/05 9:13 CLP A. Runnels 9963 77.4 % % Dry Weight

5035

Sample Extraction Data

Parameter

BTX Prep

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic:	s 5.23 g	5.0 ml	5/ 2/05	14:20	J. Bundy	5035

6.14 g 10.0 ml 5/2/05 14:20 H. Wagner

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ANALYTICAL REPORT

Laboratory Number: 05-A64797

Sample ID: B-8-85

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	85.	56 145.
VOA Surr, 1,2-DCAd4	73.	72 125.
VOA Surr Toluene-d8	100.	80 124.
VOA Surr, 4-BFB	84.	25 185.
VOA Surr, DBFM	90.	73 124.

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- ${\tt J}$ = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with ${\tt J}$ as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



PROJECT QUALITY CONTROL DATA

Project Number:

Page: 1

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch Spike Sa	ample
UST ANALYSIS								
TPH (GRO C4-C12)	mg/kg	< 0.31	8.65	10.0	86	52 150.	1465 blank	
TPH (GRO C4-C12)	mg/kg	< 0.31	9.41	10.0	94	52 150.	1465 M:blank	k
	Matrix Sp	oike Recovery						
Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch Spike Sa	ample
VOA PARAMETERS								
Benzene	mg/l	0.00160	0.0653	0.0500	127	62 143.	4101 65304	4
Benzene	mg/l	0.00160	0.0636	0.0500	124	62 143.	4101 M:6530 6376 blank	4
Benzene	mg/kg	< 0.0008	0.0500	0.0500	100	53 136.		Ն -
Benzene	mg/kg	< 0.0008	0.0483	0.0500	97	53 136.		Λ.
Benzene	mg/kg	< 0.0008	0.0525	0.0500	105	53 136.	8072 blank 8072 M:blan	l-
Benzene	mg/kg	< 0.0008	0.0507	0.0500	101	53 136. 63 141.	4101 65304	V
Toluene	mg/l	< 0.00050	0.0544	0.0500	109	63 141.	4101 03304 4101 M:6530	4
Toluene	mg/l	< 0.00050	0.0541	0.0500	108	43 139.	6376 blank	-2
Toluene	mg/kg	< 0.0005	0.0445	0.0500	89 89	43 139.	6376 M:blan	ŀ
Toluene	mg/kg	< 0.0005	0.0445	0.0500		43 139.	8072 blank	1.
Toluene	mg/kg	< 0.0005	0.0506	0.0500	101	43 139.	8072 M:blan	k
Toluene	mg/kg	< 0.0005	0.0505	0.0500	101	72 125.	6376	,,
VOA Surr, 1,2-DCAd4	% Rec				101	72 125.	6376	
VOA Surr, 1,2-DCAd4	% Rec				72	72 125.	8072	
VOA Surr, 1,2-DCAd4	% Rec				74	72 125.	8072	
VOA Surr, 1,2-DCAd4	% Rec				116	80 124.	6376	
VOA Surr Toluene-d8	% Rec				119	80 124.	6376	
VOA Surr Toluene-d8	% Rec				98	80 124.	8072	
VOA Surr Toluene-d8	% Rec				97	80 124.	8072	
VOA Surr Toluene-d8	% Rec % Rec				118	25 185.	6376	
VOA Surr, 4-BFB					119	25 185.	6376	
VOA Surr, 4-BFB	% Rec				89	25 185.	8072	
VOA Surr, 4-BFB	% Rec				ر ن	20 100.	50,5	



PROJECT QUALITY CONTROL DATA

Project Number: Page: 2

Matrix Spike Recovery

Analyte	units	Orig. Val.	MS Val	Spike Conc			Q.C. Batch Spike Sample
VOA Surr, 4-BFB	% Rec				87	25 185.	
VOA Surr, DBFM	% Rec				90	73 124.	6376
VOA Surr, DBFM	% Rec				89	73 124.	
VOA Surr, DBFM	% Rec				91	73 124.	8072
VOA Surr, DBFM	% Rec				91	73 124.	8072
	Matrix Spik	e Duplicate					
Analyte	units	Orig. Val.	Duplicate		Limit		
UST PARAMETERS							
TPH (GRO C4-C12)	mg/kg	8.65	9.41	8.42	39.	1465	
	Matrix Spik	e Duplicate					
Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	
VOA PARAMETERS							
Benzene	mg/l	0.0653	0.0636	2.64	27.	4101	
Benzene	mg/kg	0.0500	0.0483	3.46	34.	6376	
Benzene	mg/kg	0.0525	0.0507	3.49	34.	8072	
Toluene	mg/l	0.0544	0.0541	0.55	34.	4101	
Toluene	mg/kg	0.0445	0.0445	0.00	39.	6376	
Toluene	mg/kg	0.0506	0.0505	0.20	39.	8072	
VOA Surr 1,2-DCA-d4	% Rec		83.			4086	
VOA Surr 1,2-DCA-d4	% Rec		83.			4101	
VOA Surr, 1,2-DCAd4	% Rec		101.			6376	
VOA Surr, 1,2-DCAd4	% Rec		74.			8072	
VOA Surr Toluene-d8	% Rec		94.			4086	
VOA Surr Toluene-d8	% Rec		94.			4101	
VOA Surr Toluene-d8	% Rec		119.			6376	
VOA Surr Toluene-d8	% Rec		97.			8072	



PROJECT QUALITY CONTROL DATA

Project Number:

Page: 3

Matrix Spike Duplicate

Analyte	units	Orig. Val. I	Duplicate	RPD	Limit	Q.C. Batch
VOA Surr, 4-BFB	% Rec		95.			4086
VOA Surr, 4-BFB	% Rec		95.			4101
VOA Surr, 4-BFB	% Rec		119.			6376
VOA Surr, 4-BFB	% Rec		87.			8072
VOA Surr, DBFM	% Rec		101.			4086
VOA Surr, DBFM	% Rec		101.			4101
VOA Surr, DBFM	% Rec		89.			6376
VOA Surr, DBFM	% Rec		91.			8072

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
TPH (GRO C4-C12)	mg/kg	10.0	9.69	97	74 - 127	1465
TPH (Gasoline Range)	mg/l	1.00	0.984	98	64 - 130	566
BTEX/GRO Surr., a,a,a-TFT	% Recovery			98	63 - 134	566

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0514	103	67 - 140	4101
Ethyl-t-butylether	mg/kg	0.0500	0.0474	95	67 - 137	6376
Ethyl-t-butylether	mg/kg	0.0500	0.0514	103	67 - 137	8072
tert-amyl methyl ether	mg/L	0.0500	0.0529	106	68 - 134	4101
tert-methyl amyl ether	mg/Kg	0.0500	0.0389	78	64 - 142	6376
tert-methyl amyl ether	mg/Kg	0.0500	0.0540	108	64 - 142	8072
Tertiary butyl alcohol	mg/l	0.500	0.496	99	28 - 182	4101
Tertiary butyl alcohol	mg/kg	0.500	0.377	75	36 - 159	6376
Tertiary butyl alcohol	mg/kg	0.500	0.388	78	36 - 159	8072



PROJECT QUALITY CONTROL DATA

Project Number:

Page: 4

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Benzene	mg/l	0.0500	0.0602	120	78 - 123	4101
Benzene	mg/kg	0.0500	0.0502	100	76 - 124	6376
Benzene	mg/kg	0.0500	0.0561	112	76 - 124	8072
Ethylbenzene	mg/l	0.0500	0.0510	102	80 - 124	4101
Ethylbenzene	mg/kg	0.0500	0.0501	100	70 - 128	6376
Ethylbenzene	mg/kg	0.0500	0.0567	113	70 - 128	8072
Toluene	mg/l	0.0500	0.0521	104	77 - 124	4101
Toluene	mg/kg	0.0500	0.0493	99	72 - 125	6376
Toluene	mg/kg	0.0500	0.0552	110	72 - 125	8072
Xylenes (Total)	mg/l	0.150	0.154	103	81 - 124	4101
Xylenes (Total)	mg/kg	0.150	0.145	97	71 - 129	6376
Xylenes (Total)	mg/kg	0.150	0.163	109	71 - 129	8072
Methyl-t-butyl ether	mg/l	0.0500	0.0517	103	69 - 136	4101
Methyl-t-butyl ether	mg/kg	0.0500	0.0427	85	67 - 138	6376
Methyl-t-butyl ether	mg/kg	0.0500	0.0509	102	67 - 138	8072
Diisopropyl ether	mg/l	0.0500	0.0553	111	65 - 140	4101
Diisopropyl ether	mg/kg	0.0500	0.0578	116	70 - 131	6376
Diisopropyl ether	mg/kg	0.0500	0.0470	94	70 - 131	8072
VOA Surr 1,2-DCA-d4	% Rec			82	70 - 130	4086
VOA Surr 1,2-DCA-d4	% Rec			82	70 - 130	4101
VOA Surr, 1,2-DCAd4	% Rec			105	72 - 125	6376
VOA Surr, 1,2-DCAd4	% Rec			71	72 - 125	8072
VOA Surr Toluene-d8	% Rec			94	78 - 121	4086
VOA Surr Toluene-d8	% Rec			94	78 - 121	4101
VOA Surr Toluene-d8	% Rec			115	80 - 124	6376
VOA Surr Toluene-d8	% Rec			99	80 - 124	8072
VOA Surr, 4-BFB	% Rec			93	78 - 126	4086
VOA Surr, 4-BFB	% Rec			93	78 - 126	4101
VOA Surr, 4-BFB	% Rec			120	25 - 185	6376
VOA Surr, 4-BFB	% Rec			82	25 - 185	8072
VOA Surr, DBFM	% Rec			100	79 - 122	4086
VOA Surr, DBFM	% Rec			100	79 - 122	4101
VOA Surr, DBFM	% Rec			92	73 - 124	6376
VOA Surr, DBFM	% Rec			94	73 - 124	8072



PROJECT QUALITY CONTROL DATA

Project Number: Page: 5

Blank	Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed					
UST PARAMETERS									
TPH (GRO C4-C12)	< 0.31	mg/kg	1465	5/ 9/05	16:46				
TPH (Gasoline Range)	< 0.0500	mg/l	566	5/ 9/05	15:22				
Blank Data									
Analyte	Blank Value			Date Analyzed					
UST PARAMETERS									
UST surr-Trifluorotoluene	80.	% Recovery	1465	5/ 9/05	16:46				
BTEX/GRO Surr., a,a,a-TFT	105.	% Recovery	566	5/ 9/05	15:22				
, , , , ,									
	Blank Data								
Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed				
VOA PARAMETERS									
Ethyl-t-butylether	< 0.00027	mg/l	4101	5/11/05	23:53				
Ethyl-t-butylether	< 0.0007	mg/kg	6376	5/13/05	14:50				
Ethyl-t-butylether	< 0.0007	mg/kg	8072	5/15/05	11:39				
tert-amyl methyl ether	< 0.00030	mg/L	4101	5/11/05	23:53				
tert-methyl amyl ether	< 0.0008	mg/Kg	6376	5/13/05	14:50				
tert-methyl amyl ether	< 0.0008	mg/Kg	8072	5/15/05	11:39				
Tertiary butyl alcohol	< 0.00428	mg/l	4101	5/11/05	23:53				
Tertiary butyl alcohol	< 0.0114	mg/kg	6376	5/13/05	14:50				
Tertiary butyl alcohol	< 0.0114	mg/kg	8072	5/15/05	11:39				
Benzene	< 0.00025	mg/l	4101	5/11/05	23:53				
Benzene	< 0.0008	mg/kg	6376	5/13/05	14:50				
Benzene	< 0.0008	mg/kg	8072	5/15/05	11:39				
Ethylbenzene	< 0.00019	mg/l	4101	5/11/05	23:53				
Ethylbenzene	< 0.0005	mg/kg	6376	5/13/05	14:50				
Ethylbenzene	< 0.0005	mg/kg	8072	5/15/05	11:39				



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PROJECT QUALITY CONTROL DATA

Project Number:

Page: 6

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Toluene	< 0.00017	mg/l	4101	5/11/05	23:53
Toluene	< 0.0005	mg/kg	6376	5/13/05	14:50
Toluene	< 0.0005	mg/kg	8072	5/15/05	11:39
Xylenes (Total)	< 0.00033	mg/l	4101	5/11/05	23:53
Xylenes (Total)	< 0.0013	mg/kg	6376	5/13/05	14:50
Xylenes (Total)	< 0.0013	mg/kg	8072	5/15/05	11:39
Methyl-t-butyl ether	< 0.00023	mg/l	4101	5/11/05	23:53
Methyl-t-butyl ether	< 0.0009	mg/kg	6376	5/13/05	14:50
Methyl-t-butyl ether	< 0.0009	mg/kg	8072	5/15/05	11:39
Diisopropyl ether	< 0.00018	mg/l	4101	5/11/05	23:53
Diisopropyl ether	< 0.0008	mg/kg	6376	5/13/05	14:50
Diisopropyl ether	< 0.0008	mg/kg	8072	5/15/05	11:39
VOA Surr 1,2-DCA-d4	86,	% Rec	4086	5/11/05	23:53
VOA Surr 1,2-DCA-d4	86.	% Rec	4101	5/11/05	23:53
VOA Surr, 1,2-DCAd4	98.	% Rec	6376	5/13/05	14:50
VOA Surr, 1,2-DCAd4	77.	% Rec	8072	5/15/05	11:39
VOA Surr Toluene-d8	94.	% Rec	4086	5/11/05	23:53
VOA Surr Toluene-d8	94.	% Rec	4101	5/11/05	23:53
VOA Surr Toluene-d8	114.	% Rec	6376	5/13/05	14:50
VOA Surr Toluene-d8	94.	% Rec	8072	5/15/05	11:39
VOA Surr, 4-BFB	100.	% Rec	4086	5/11/05	23:53
VOA Surr, 4-BFB	100.	% Rec	4101	5/11/05	23:53
VOA Surr, 4-BFB	122.	% Rec	6376	5/13/05	14:50
VOA Surr, 4-BFB	85.	% Rec	8072	5/15/05	11:39
VOA Surr, DBFM	100.	% Rec	4086	5/11/05	23:53
VOA Surr, DBFM	100.	% Rec	4101	5/11/05	23:53
VOA Surr, DBFM	88.	% Rec	6376	5/13/05	14:50
VOA Surr, DBFM	92.	% Rec	8072	5/15/05	11:39

[#] = Value outside Laboratory historical or method prescribed QC limits.



Nashville Division

COOLER RECEIPT FORM

BC#



Client Name :
Cooler Received/Opened On: 5/06/05 Accessioned By: Shawn Gracey
Log-in Personnel Signature
1. Temperature of Cooler when triaged: Degrees Celsius
2. Were custody seals on outside of cooler?
a. If yes, how many, and where:
3. Were custody seals on containers?
4. Were the seals intact, signed, and dated correctly?
5. Were custody papers inside cooler?
6. Were custody papers properly filled out (ink, signed, etc)?
7. Did you sign the custody papers in the appropriate place?
8. What kind of packing material used? Bubblewran Peanuts Vermiculite Foam Insert
Zipłock Baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?
11. Were all container labels complete (#, date, signed, pres., etc)?
12. Did all container labels and tags agree with custody papers?
13. Were correct containers used for the analysis requested?
14. a. Were VOA vials received? YES NONA
b. Was there any observable head space present in any VOA vial?
15. Was sufficient amount of sample sent in each container?
16. Were correct preservatives used?
If not, record standard ID of preservative used here
17. Was residual chlorine present? NOYESNA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:
Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below: Bass labeled; not Containers,
BIS= Broken in shipment Cooler Receipt Form LF-1 Revised 4/26/05

Sample ID / Description 13-8-90 13-8-30 Special Instructions: 13-8-Relinquished by: 3 8-70 ExxonMobil Project Mgr:_ -60 Sampler Name: (Print)_ Telephone Number: (305) 0 Sampler Signature: Consultant Name: Holswin City/State/Zip: Address: 143 3 2-5-2 103 5-205 1240 5-205 5-20\$14:15 4.5-0x 5-2-05 5-2-05 17:05 3 1ch turn -2-05 14.20 12-25/14:30 Date Sampled 5-4-05 5 **Nashville Division** 12:30 Nashville, TN 37204 2960 Foster Creighton 12:29 113:50 12:10 Time Sampled -chir No. of Containers Shipped Cha 20:05 Ø N S CA なっての Time Time Grab Composite JOHES Received by: Received by TestAmerica 13001 Fax No.: (105)652-FEDER Field Filtered Assoc Toll Free: 800-765-0980 HNO₃ (Red Label) Phone: 615-726-0177 HCI (Blue Labe<u>l)</u> Fax: 615-726-3404 NaOH (Orange Label) H2SO4 Plastic (Yellow Label) H₂SO₄ Glass (Yellow Label) None (Black Label) 0793 Other (Specify) Regulatory District (CA) Groundwater X Wastewater SHIPOS Drinking Water City, State, Zip Manhatten Sludge Site Address_ Facility ID #_ Invoice To: (ExxonMobil PM unless otherwise indicate) Account #: 10/66 Report To: James Soil メ ኦ X 415291 Other (specify): PO#: 4505 COSSI CALLUF BE/13TE 1630 TPHg ٨ × × Time X. ゝ X ፉ 7 Χ λ X χ -23 3 72 **Laboratory Comments:** VOCs Free of Headspace? Sample Containers Intact? Temperature Upon Receipt 17 Analyze For: County の大 Anderson **E**XonMobil Bruch RUSH TAT (Pre-Schedule) TAT request (in Bus. Days) STD TAT X ኧ zz ۴. Fax Results



COOLER RECEIPT FORM

BC#



Cl	lient Name : <u>HFA, INC.</u>	
Co	ooler Received/Opened On: 5/6/05 Accessioned By: James D. J	acobs
	() Jan	
	Log-in Personnel Si	gnature
1.	Temperature of Cooler when triaged:Degrees Celsius	
2.	Were custody seals on outside of cooler?	YESNONA
	a. If yes, how many and where: 2 Front	
3.	Were custody seals on containers?	NOYESNA
4.	Were the seals intact, signed, and dated correctly?	YESNONA
5.	Were custody papers inside cooler?	YESNONA
6.	Were custody papers properly filled out (ink, signed, etc)?	YESNONA
7.	Did you sign the custody papers in the appropriate place?	YESNONA
8.	What kind of packing material used? Bubblewrap Peanuts Vermiculite	Foam Insert
	Ziplock baggies Paper Other	None
9.	Cooling process: Ice Ice-pack Ice (direct contact) Dry ice	Other None
10.	. Did all containers arrive in good condition (unbroken)?	YESNONA
11.	. Were all container labels complete (#, date, signed, pres., etc)?	YESNONA
12.	. Did all container labels and tags agree with custody papers?	YESNONA
13.	. Were correct containers used for the analysis requested?	YES)NONA
14.	a. Were VOA vials received?	YES)NONA
	b. Was there any observable head space present in any VOA vial?	NOYES(NA)
15.	. Was sufficient amount of sample sent in each container?	YESNONA
16.	. Were correct preservatives used?	YESNONA
	If not, record standard ID of preservative used here	**Supermed d D**
17.	. Was residual chlorine present?	NOYESNA
18.	. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier	r below:
	<u>8589</u>	
	Fed-Ex UPS Velocity DHL Route Off-street	Misc.

19. If a Non-Conformance exists, see attached or comments below:

Test/merica

2960 Foster Creighton Nashville, TN 37204 Nashville Division

Toll Free: 800-765-0980 Phone: 615-726-0177

Lnc

Assoc

Fahon

Onsultant Name: Holguin

Address: ///3

415264

9300

プランナログ

City/State/Zip:_

MAMEROR

EXONMODIL

Fax: 615-726-3404

Anderson Report To: Jarres

Invoice To: (ExxonMobil PM unless otherwise indicate) Account #: 10 166

PO#: 150582295 Facility ID # 18 - ESK

Site Address /727

Fax No.: (805)

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0/10

Telephone Number(105) 852

Sampler Signature: Sampler Name: (Print) /Ox

ExxonMobil Project Mgr:

グアナレンジ City, State, Zip

Marhattar

Courty Regulatory District (CA) 3

Fax Results TAT GTS K X × $\boldsymbol{\times}$ × \times TAT request (in Bus. Days) V 5: (9lubədə2-919) TAT HZUR Laboratory Comments: 64 82 2 263 12969 5 5 Ĉ Analyze For 28 X V X X \forall ¥ × X Other (specify): lio2 X X × \mathbf{X} × Matrix Sludge Drinking Water Wastewater Groundwater Other (Specify) None (Black Label) H₂SO₄ Glass (Yellow Label) Preservati H₂SO₄ Plastic (Yellow Label) NaOH (Orange Label) ICI (Blue Label) HNO3 (Red Label) ЭЭ Field Filtered **Somposite** Grab No. of Containers Shipped 70 8:34 \$22.05 W.25 5-2-05 8156 0501 50-2-5 5:2-05 9:00 0:10 5-2-05 11:00 5-2-07 1111O Ser Miss 10/5 Time Sampled 5-2-05 50-2-5 50-2-5 Date Sampled Sample ID / Description 0 0 M ⟨V | | | Special Instructions: 9 7-40 0/-9 B-6-30 B-6-20 1 M M M \bowtie

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8

Temperature Upon Receipt:

VOCs Free of Headspace? Sample Containers Intact?

2080

Received by TestAmerica:

Time

Time

Received by:

Time

Date

Relinquished by:

4

Relinquished by

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20:05

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2960 Foster Creighton Drive • Nashville, Tennessee 37204 800-765-0980 • 615-726-3404 Fax

5/17/05

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON 143 SOUTH FIGUEROA STREET VENTURA, CA 93001

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 18-EBK

Project Number: .

Laboratory Project Number: 415264.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

		Page 1
Sample Identification	Lab Number	Collection Date
B-6-20	05-A64672	5/ 2/05
B-6-30	05-A64673	5/ 2/05
B-6-40	05-A64674	5/ 2/05
B-6-50	05-A64675	5/ 2/05
B-6-55	05-A64676	5/ 2/05
B-7-20	05-A64677	5/ 2/05
B-7-30	05-A64678	5/ 2/05
B-7-40	05-A64679	5/ 2/05
B-7-50	05-A64680	5/ 2/05
B-7-55	05-A64681	5/ 2/05



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Sample Identification

Lab Number

Collection Date

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Regarduh Com

Report Date: 5/17/05

Johnny A. Mitchell, Laboratory Director Michael H. Dunn, M.S., Technical Director Pamela A. Langford, Senior Project Manager Eric S. Smith, QA/QC Director Gail A. Lage, Senior Project Manager Glenn L. Norton, Technical Services Kelly S. Comstock, Technical Services Roxanne L. Connor, Senior Project Manage

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64672

Sample ID: B-6-20 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 8:35 Date Received: 5/6/05 Time Received:

Limit of Limit of Dilution Result Flag Units Quantitation Detection Factor Date Time Method Analyst Batch **Volatile Organics 5/10/05 3:42 8260B J. Yun 3621 0.6 1. **Ethyl-t-butylether <1.8 ug/kg 1.8 5/10/05 3:42 8260B J. Yun 3621 **tert-methyl amyl ether <1.8 ug/Kg 1.8 0.7 1. 10.0 1. 5/10/05 3:42 8260B J. Yun 3621 **Tertiary butyl alcohol <44.0 ug/kg 44.0 J. Yun 3621 **Benzene 1.8 0.7 5/10/05 3:42 8260B <1.8 ug/kg 5/10/05 3:42 8260B J. Yun 3621 **Ethylbenzene <1.8 ug/kg 1.8 0.4 1. **Toluene <1.8 ug/kg 1.8 0.4 1. 5/10/05 3:42 8260B J. Yun 3621 5/10/05 3:42 8260B J. Yun 3621 1. **Xylenes (Total) <1.8 ug/kg 1.8 1.1 5/10/05 3:42 8260B J. Yun 3621 **Methyl-t-butyl ether <1.8 ug/kg 1.8 0.8 1. 0.7 1. 5/10/05 3:42 8260/SA05-77 J. Yun 3621 **Diisopropyl ether <1.8 ug/kg 1.8 **TPH-GC 5/ 9/05 21:05 CA-LUFT H. Wagner 1465 **TPH (GRO C4-C12) <1760 ug/kg 1760 310 1. **Miscellaneous Parameters % Dry Weight 88.9 5/13/05 8:56 CLP A. Runnels 9819

Sample Extraction Data

	Mt/AoT					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 5.68 g	5.0 ml	5/ 2/05	8:35	N. Noman	5035
BTX Prep	5.67 g	10.0 ml	5/ 2/05	8:35	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64672 Sample ID: B-6-20

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	80.	56 145.
VOA Surr, 1,2-DCAd4	125.	72 125.
VOA Surr Toluene-d8	103.	80 124.
VOA Surr, 4-BFB	104.	25 185.
VOA Surr, DBFM	107.	73 124.

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166
JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64673

Sample ID: B-6-30 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 8:50 Date Received: 5/ 6/05

Time Received: 7:55

			Limit of	Limit of	Dilutio	on				
Parameter	Result Fla	g Units	Quantitation			r Date	Tim	e Method	Analyst	Batch
**Volatile Organics										
**Ethyl-t-butylether	<2.4	ug/kg	2.4	0.8	1.	5/10/05	4:11	8260B	J. Yun	3621
**tert-methyl amyl ether	<2.4	ug/Kg	2.4	0.9	1.	5/10/05	4:11	8260B	J. Yun	3621
**Tertiary butyl alcohol	<59.1	ug/kg	59.1	13.5	1.	5/10/05	4:11	8260B	J. Yun	3621
**Benzene	<2.4	ug/kg	2.4	0.9	1.	5/10/05	4:11	8260B	J. Yun	3621
**Ethylbenzene	<2.4	ug/kg	2.4	0.6	1.	5/10/05	4:11	8260B	J. Yun	3621
**Toluene	<2.4	ug/kg	2.4	0.6	1.	5/10/05	4:11	8260B	J. Yun	3621
**Xylenes (Total)	<2.4	ug/kg	2.4	1.5	1.	5/10/05	4:11	8260B	J. Yun	3621
**Methyl-t-butyl ether	<2.4	ug/kg	2.4	1.1	1.	5/10/05	4:11	8260B	J. Yun	3621
**Diisopropyl ether	<2.4	ug/kg	2.4	0.9	1.	5/10/05	4:11	8260/SA05-7	7 J. Yun	3621
**TPH-GC										
**TPH (GRO C4-C12)	<2050	ug/kg	2050	310	1.	5/ 9/05	21:34	CA-LUFT	H. Wagner	1465
**Miscellaneous Paramet	ers									
% Dry Weight	94.7	ૄ				5/13/05	8:56	CLP	A. Runnels	9819
Sample Extraction Data										
Wt/	Vol									
Parameter Extr	acted Extract V	ol Date	Time	Analyst	Met!	hod				
Volatile Organics	4.23 g 5.0 ml	5/2	/05 8:50	N. Noman	503	5				



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ANALYTICAL REPORT

Laboratory Number: 05-A64673

Sample ID: B-6-30

Page 2

% Recovery	Target Range
79.	56 145.
131. #	72 125.
104.	80 124.
102.	25 185.
108.	73 124.
	79. 131. # 104.

- \mbox{ND} = \mbox{Not} detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- \mathtt{J} = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with \mathtt{J} as estimated.
- ${\tt B}$ = Analyte was detected in the method blank.
- E = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64674

Sample ID: B-6-40 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/2/05 Time Collected: 9:00 Date Received: 5/6/05

Time Received: 7:55

			Limit of	Limit of	Dilutio	on				
Parameter	Result	Flag Units	Quantitation	Detection	Factor	Date	Time	e Method	Analyst	Batch
			or has not had the not the son has the son has the	No. 100 NO. 80 NO. 80 NO. 20 MG						
**Volatile Organics										
**Ethyl-t-butylether	<2.2	ug/kg	2.2	0.8	1.	5/10/05	4:41	8260B	J. Yun	3621
**tert-methyl amyl ethe	r <2.2	ug/Kg	2.2	0.9	1.	5/10/05	4:41	8260B	J. Yun	3621
**Tertiary butyl alcoho	<54.2	ug/kg	54.2	12.4	1.	5/10/05	4:41	8260B	J. Yun	3621
**Benzene	<2.2	ug/kg	2.2	0.9	1.	5/10/05	4:41	8260B	J. Yun	3621
**Ethylbenzene	<2.2	ug/kg	2.2	0.5	1.	5/10/05	4:41	8260B	J. Yun	3621
**Toluene	<2.2	ug/kg	2.2	0.5	1.	5/10/05	4:41	8260B	J. Yun	3621
**Xylenes (Total)	<2.2	ug/kg	2.2	1.4	1.	5/10/05	4:41	8260B	J. Yun	3621
**Methyl-t-butyl ether	<2.2	ug/kg	2.2	1.0	1.	5/10/05	4:41	8260B	J. Yun	3621
**Diisopropyl ether	<2.2	ug/kg	2.2	0.9	1.	5/10/05	4:41	8260/SA05-77	7 J. Yun	3621
**TPH-GC										
**TPH (GRO C4-C12)	<2120	ug/kg	2120	310	1.	5/ 9/05	22:03	CA-LUFT	H. Wagner	1465
**Miscellaneous Par	ameters									
% Dry Weight	96.	0 %				5/13/05	8:56	CLP	A. Runnels	9819

Sample Extraction D	ata									
	Wt/Vol									
Parameter	Extracted Extra			Analyst	Meth					
Volatile Organics	4.61 g 5.	0 ml 5/2	2/05 9:00	N. Noman	5035	;				
BTX Prep	4.71 g 10	.0 ml 5/ 2	2/05 9:00	H. Wagner	5035	;				



ANALYTICAL REPORT

Laboratory Number: 05-A64674

Sample ID: B-6-40

Page 2

Surrogate	% Recovery	Target Range
	-0 Max Max MAX MAX MAX MAX MAX MAX	
UST surr-Trifluorotoluene	88.	56 145.
VOA Surr, 1,2-DCAd4	130. #	72 125.
VOA Surr Toluene-d8	104.	80 124.
VOA Surr, 4-BFB	108.	25 185.
VOA Surr, DBFM	111.	73 124.

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- E = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64675

Sample ID: B-6-50 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 10:10 Date Received: 5/ 6/05 Time Received: 7:55

bampier. 1011	Bilook			111			.	,		
			Limit of	Limit of	Dilutio					
Parameter	Result Fl	lag Units	Quantitation	Detection	Factor	Date	Tim	e Method	Analyst	Batch
**Volatile Organics	;									
**Ethyl-t-butylether	<2.4	ug/kg	2.4	0.8	1.	5/10/05	5:11	8260B	J. Yun	3621
**tert-methyl amyl ethe	er <2.4	ug/Kg	2.4	1.0	1.	5/10/05	5:11	8260B	J. Yun	3621
**Tertiary butyl alcoho	1 <59.4	ug/kg	59.4	13.5	1.	5/10/05	5:11	8260B	J. Yun	3621
**Benzene	<2.4	ug/kg	2.4	1.0	1.	5/10/05	5:11	8260B	J. Yun	3621
**Ethylbenzene	<2.4	ug/kg	2.4	0.6	1.	5/10/05	5:11	8260B	J. Yun	3621
**Toluene	<2.4	ug/kg	2.4	0.6	1.	5/10/05	5:11	8260B	J. Yun	3621
**Xylenes (Total)	<2.4	ug/kg	2.4	1.5	1.	5/10/05	5:11	8260B	J. Yun	3621
**Methyl-t-butyl ether	<2.4	ug/kg	2.4	1.1	1.	5/10/05	5:11	8260B	J. Yun	3621
**Diisopropyl ether	<2.4	ug/kg	2.4	1.0	1.	5/10/05	5:11	8260/SA05-77	J. Yun	3621
**TPH-GC										
**TPH (GRO C4-C12)	<1090	ug/kg	1090	310	1.	5/ 9/05	22:32	CA-LUFT	H. Wagner	1465
**Miscellaneous Par	rameters									
% Dry Weight	95.7	ે				5/13/05	8:56	CLP	A. Runnels	9819
Sample Extraction I)ata									
	Wt/Vol									
Parameter	Extracted Extract	Vol Date	Time	Analyst	Meth	nod				

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organics	s 4.21 g	5.0 ml	5/ 2/05	10:10	N. Noman	5035
BTX Prep	4.57 g	5.0 ml	5/ 2/05	10:10	H. Wagner	5035



ANALYTICAL REPORT

Laboratory Number: 05-A64675

Sample ID: B-6-50

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	82.	56 145.
VOA Surr, 1,2-DCAd4	133. #	72 125.
VOA Surr Toluene-d8	104.	80 124.
VOA Surr, 4-BFB	103.	25 185.
VOA Surr, DBFM	109.	73 124.

- ND = Not detected at the limit of Quantitation.
- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64676

Sample ID: B-6-55 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 10:15 Date Received: 5/6/05 Time Received: 7:55

_										
			Limit of	Limit of			m:	- M-th-3	71	D-+
Parameter		Flag Units	Quantitation	Detection	Facto	r Date	Tim	e Method	Analyst	Batch
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~									
**Volatile Organics										
**Ethyl-t-butylether	<1.9	ug/kg	1.9	0.7	1.	5/10/05	5:41	8260B	J. Yun	3621
**tert-methyl amyl ether	<1.9	ug/Kg	1.9	0.8	1.	5/10/05	5:41	8260B	J. Yun	3621
**Tertiary butyl alcohol	<47.9	ug/kg	47.9	10.9	1.	5/10/05	5:41	8260B	J. Yun	3621
**Benzene	<1.9	ug/kg	1.9	0.8	1.	5/10/05	5:41	8260B	J. Yun	3621
**Ethylbenzene	<1.9	ug/kg	1.9	0.5	1.	5/10/05	5:41	8260B	J. Yun	3621
**Toluene	<1.9	ug/kg	1.9	0.5	1.	5/10/05	5:41	8260B	J. Yun	3621
**Xylenes (Total)	<1.9	ug/kg	1.9	1.2	1.	5/10/05	5:41	8260B	J. Yun	3621
**Methyl-t-butyl ether	<1.9	ug/kg	1.9	0.9	1.	5/10/05	5:41	8260B	J. Yun	3621
**Diisopropyl ether	<1.9	ug/kg	1.9	0.8	1.	5/10/05	5:41	8260/SA05-7	J. Yun	3621
**TPH-GC										
**TPH (GRO C4-C12)	<1920	ug/kg	1920	310	1.	5/ 9/05	23:00	CA-LUFT	H. Wagner	1465
**Miscellaneous Parame	ters									
						_ / /				

5/13/05 8:56 CLP A. Runnels 9819 % Dry Weight 83.8 %

Sample Extraction Data

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 5.22 g	5.0 ml	5/ 2/05	10:15	N. Noman	5035
RTY Dren	5 20 m	10 0 ml	5/ 2/05	10.15	H Wagner	5035



ANALYTICAL REPORT

Laboratory Number: 05-A64676

Sample ID: B-6-55

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	80.	56 145.
VOA Surr, 1,2-DCAd4	133. #	72 125.
VOA Surr Toluene-d8	105.	80 124.
VOA Surr, 4-BFB	106.	25 185.
VOA Surr, DBFM	111.	73 124.

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- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64677

Sample ID: B-7-20 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 10:50 Date Received: 5/6/05 Time Received: 7:55

Parameter	Result	Flag	Units	Limit of Quantitation	Limit of Detection			Tim	e Method .	Ana	lyst	Batch
**Volatile Organics												
**Ethyl-t-butylether	<1.9		ug/kg	1.9	0.7	1.	5/10/05	6:11	8260B	J.	Yun	3621
**tert-methyl amyl ether	<1.9		ug/Kg	1.9	0.8	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Tertiary butyl alcohol	<47.2		ug/kg	47.2	10.8	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Benzene	<1.9		ug/kg	1.9	0.8	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Ethylbenzene	<1.9		ug/kg	1.9	0.5	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Toluene	<1.9		ug/kg	1.9	0.5	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Xylenes (Total)	<1.9		ug/kg	1.9	1.2	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Methyl-t-butyl ether	<1.9		ug/kg	1.9	0.8	1.	5/10/05	6:11	8260B	J.	Yun	3621
**Diisopropyl ether	<1.9		ug/kg	1.9	0.8	1.	5/10/05	6:11	8260/SA05-77	J.	Yun	3621
**TPH-GC												
**TPH (GRO C4-C12)	<1780		ug/kg	1780	310	1.	5/ 9/05	23:29	CA-LUFT	Н.	Wagner	1465

**Miscellaneous Parameters

5/13/05 8:56 CLP % Dry Weight A. Runnels 9819

Sample Extraction Data

Wt/Vol

Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method

Volatile Organic	s 5.30 g	5.0 ml	5/ 2/05	10:50	N. Noman	5035
BTX Prep	5.62 g	10.0 ml	5/ 2/05	10:50	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64677

Sample ID: B-7-20

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	77.	56 145.
VOA Surr, 1,2-DCAd4	133. #	72 125.
VOA Surr Toluene-d8	103.	80 124.
VOA Surr, 4-BFB	104.	25 185.
VOA Surr, DBFM	110.	73 124.

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- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- E = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64678 Sample ID: B-7-30

Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 11:00 Date Received: 5/ 6/05 Time Received: 7:55

Parameter	Result	Flag	Units	Limit of Quantitation	Limit of Detection			Tim	e Method	Analyst	Batcl
		-									
**Volatile Organics											
**Ethyl-t~butylether	<2.1		ug/kg	2.1	0.7	1.	5/10/05	6:41	8260B	J. Yun	362
**tert-methyl amyl ether	<2.1		ug/Kg	2.1	0.9	1.	5/10/05	6:41	8260B	J. Yun	362:
**Tertiary butyl alcohol	<53.2		ug/kg	53.2	12.1	1.	5/10/05	6:41	8260B	J. Yun	362
**Benzene	<2.1		ug/kg	2.1	0.9	1.	5/10/05	6:41	8260B	J. Yun	3623
**Ethylbenzene	<2.1		ug/kg	2.1	0.5	1.	5/10/05	6:41	8260B	J. Yun	362
**Toluene	<2.1		ug/kg	2.1	0.5	1.	5/10/05	6:41	8260B	J. Yun	362
**Xylenes (Total)	<2.1		ug/kg	2.1	1.4	1.	5/10/05	6:41	8260B	J. Yun	362
**Methyl-t-butyl ether	<2.1		ug/kg	2.1	1.0	1.	5/10/05	6:41	8260B	J. Yun	3623
**Diisopropyl ether	<2.1		ug/kg	2.1	0.9	1.	5/10/05	6:41	8260/SA05-77	J. Yun	362
**TPH-GC											
**TPH (GRO C4-C12)	<2090		ug/kg	2090	310	1.	5/ 9/05	23:58	CA-LUFT	H. Wagner	1465
**Miscellaneous Parame	ters										
% Dry Weight	94.	1	op				5/13/05	8:56	CLP	A. Runnels	9819
Sample Extraction Data					NO. AND AND AND AND AND AND AND AND						

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.70 g	5.0 ml	5/ 2/05	11:00	N. Noman	5035
BTX Prep	4.78 q	10.0 ml	5/ 2/05	11:00	H. Wagner	5035



ANALYTICAL REPORT

Laboratory Number: 05-A64678

Sample ID: B-7-30

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	84.	56 145.
VOA Surr, 1,2-DCAd4	132. #	72 125.
VOA Surr Toluene-d8	104.	80 124.
VOA Surr, 4-BFB	103.	25 185.
VOA Surr, DBFM	109.	73 124.

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- # = Recovery outside Laboratory historical or method prescribed limits.
- J = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with J as estimated.
- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64679

Sample ID: B-7-40 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 11:10 Date Received: 5/6/05 Time Received: 7:55

Limit of Limit of Dilution Parameter Result Flag Units Quantitation Detection Factor Date Time Method Analyst

**Vola	atile	Organics

**Ethyl-t-butylether	<2.2	ug/kg	2.2	0.8	1.	5/10/05	7:11	8260B	J.	Yun	3621
**tert-methyl amyl ether	<2.2	ug/Kg	2.2	0.9	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Tertiary butyl alcohol	<54.9	ug/kg	54.9	12.5	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Benzene	<2.2	ug/kg	2.2	0.9	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Ethylbenzene	<2.2	ug/kg	2.2	0.5	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Toluene	<2.2	ug/kg	2.2	0.5	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Xylenes (Total)	<2.2	ug/kg	2.2	1.4	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Methyl-t-butyl ether	<2.2	ug/kg	2.2	1.0	1.	5/10/05	7:11	8260B	J.	Yun	3621
**Diisopropyl ether	<2.2	ug/kg	2.2	0.9	1.	5/10/05	7:11	8260/SA05-77	J.	Yun	3621
**TPH-GC											

310 1. 5/10/05 0:27 CA-LUFT H. Wagner 1465 **TPH (GRO C4-C12) <2110 ug/kg 2110

**Miscellaneous Parameters								
% Dry Weight	96.0	96	5/1	13/05	8:56	CLP	A. Runnels	9819

Sample Extraction Data

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
Volatile Organic	s 4.55 g	5.0 ml	5/ 2/05	11:10	N. Noman	5035
BTX Prep	4.74 g	10.0 ml	5/ 2/05	11:10	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64679

Sample ID: B-7-40

Page 2

	The state of the s	
Surrogate	% Recovery	Target Range

UST surr-Trifluorotoluene	83.	56 145.
VOA Surr, 1,2-DCAd4	134. #	72 125.
VOA Surr Toluene-d8	103.	80 124.
VOA Surr, 4-BFB	105.	25 185.
VOA Surr, DBFM	113.	73 124.

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- B = Analyte was detected in the method blank.
- ${\tt E}$ = Estimated Value above the calibration limit of the instrument.
- All results reported on a wet weight basis.



ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166

JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64680

Sample ID: B-7-50 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 11:20 Date Received: 5/ 6/05

Time Received: 7:55

				Limit of	Limit of	Dilutio	n				
Parameter		-		Quantitation			Date	Time		Analyst	Вё
**Volatile Organics											
*Ethyl-t-butylether	<106.	ι	ıg/kg	106.	37.2	50.	5/15/05	14:11	8260B	J. Bun	iy 7
*tert-methyl amyl ether	<106.	ι	ıg/Kg	106.	42.5	50.	5/15/05	14:11	8260B	J. Bun	ly 7
*Tertiary butyl alcohol	<2650	ι	ıg/kg	2650	605.	50.	5/15/05	14:11	8260B	J. Bun	dy 7
*Benzene	<106.	ι	ıg/kg	106.	42.5	50.	5/15/05	14:11	8260B	J. Bun	dy 7
*Ethylbenzene	<106.	ι	ıg/kg	106.	26.5	50.	5/15/05	14:11	8260B	J. Bun	iy 7
*Toluene	<106.	ι	ıg/kg	106.	26.5	50.	5/15/05	14:11	8260B	J. Bun	dy 7
*Xylenes (Total)	<106.	ι	ıg/kg	106.	69.0	50.	5/15/05	14:11	8260B	J. Bun	iy 7
*Methyl-t-butyl ether	<106.	ι	ıg/kg	106.	47.8	50.	5/15/05	14:11	8260B	J. Bun	iy 7
*Diisopropyl ether	<106.	ı	ıg/kg	106.	42.5	50.	5/15/05	14:11	8260/SA05-77	J. Bun	iy 7
**TPH-GC											
*TPH (GRO C4-C12)	<2270	ι	ıg/kg	2270	310	1.	5/10/05	0:55	CA-LUFT	H. Wag	ner 1
**Miscellaneous Paramet	ters										
Dry Weight	93.	9 \$	à				5/13/05	8:56	CLP	A. Run	nels 9

Sample Extraction Data

	Wt/Vol					
Parameter	Extracted	Extract Vol	Date	Time	Analyst	Method
		5.0 ml	5/ 2/05	11.20	N. Noman	5035
Volatile Organic	s 4.71 g	5.0 1111	5/ 2/05	11.20	IV. IVOIIIGII	2022
BTX Prep	4.40 g	10.0 ml	5/ 2/05	11:20	H. Wagner	5035



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ANALYTICAL REPORT

Laboratory Number: 05-A64680 Sample ID: B-7-50

Page 2

Surrogate	% Recovery	Target Range
UST surr-Trifluorotoluene	78.	56 145.
VOA Surr, 1,2-DCAd4	73.	72 125.
VOA Surr Toluene-d8	101.	80 124.
VOA Surr, 4-BFB	79.	25 185.
VOA Surr, DBFM	86.	73 124.

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- All results reported on a wet weight basis.



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ANALYTICAL REPORT

HOLGUIN, FAHAN & ASSOCIATES 10166 JAMES ANDERSON

143 SOUTH FIGUEROA STREET

VENTURA, CA 93001

Project:

Project Name: EXXONMOBIL 18-EBK

Sampler: TOM SHOOK

Lab Number: 05-A64681

Sample ID: B-7-55 Sample Type: Soil Site ID: 18-EBK

Date Collected: 5/ 2/05 Time Collected: 11:25 Date Received: 5/6/05

Time Received: 7:55

				Limit of	Limit of	Dilu	ıtion				
Parameter	Result	Flag	Units	Quantitation	Detection	Fac	ctor Date	Time	Method	Analyst	Batch
**Volatile Organic	5										
**Ethyl-t-butylether	<2.2	u	g/kg	2.2	0.8	1.	5/12/05	17:26	8260B	J. Bundy	6049
**tert-methyl amyl eth	er <2.2	u	g/Kg	2.2	0.9	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Tertiary butyl alcoho	ol <54.6	u	g/kg	54.6	12.4	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Benzene	<2.2	u	g/kg	2.2	0.9	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Ethylbenzene	<2.2	u	g/kg	2.2	0.5	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Toluene	<2.2	u	g/kg	2.2	0.5	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Xylenes (Total)	<2.2	u	g/kg	2.2	1.4	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Methyl-t-butyl ether	<2.2	u	g/kg	2.2	1.0	1.	5/12/05	17:26	8260B	J. Bundy	6049
**Díisopropyl ether	<2.2	u	g/kg	2.2	0.9	1.	5/12/05	17:26	8260/SA05-77	7 J. Bundy	6049
**TPH-GC											
**TPH (GRO C4-C12)	<2190	u	g/kg	2190	310	1.	5/10/05	1:24	CA-LUFT	H. Wagner	1465
**Miscellaneous Pa	rameters										
% Dry Weight	94.	0 %					5/13/05	8:56	CLP	A. Runnel	s 9819
Sample Extraction	Data										
	Wt/Vol										
Parameter	Extracted Extra	ct Vol	Date	Time	Analyst	P	Method				
Volatile Organic	s 4.58 g 5.	0 ml	5/ 2	/05 11:25	N. Noman	2	5035				
BTX Prep	4.56 g 10).O ml	5/ 2	/05 11:25	H. Wagner	Ş	5035				



ANALYTICAL REPORT

Laboratory Number: 05-A64681 Sample ID: B-7-55

Page 2

AND THE PROPERTY OF THE PROPER		
Surrogate	% Recovery	Target Range
-	-	
UST surr-Trifluorotoluene	80.	56 145.
VOA Surr, 1,2-DCAd4	97.	72 125.
VOA Surr Toluene-d8	112.	80 124.
VOA Sull Toluelle-de	112.	
VOA Surr, 4-BFB	119.	25 185.
VOA Surr, DBFM	88.	73 124.
· · · · · · · · · · · · · · · · · · ·		

LABORATORY COMMENTS:

ND = Not detected at the limit of Quantitation.

- U = Analyte analyzed for but not detected.
- # = Recovery outside Laboratory historical or method prescribed limits.
- ${\tt J}$ = All results evaluated to the Limit of Detection for reporting. Values below the Limit of Quantitation but above the Limit of Detection are qualified with ${\tt J}$ as estimated.
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PROJECT QUALITY CONTROL DATA

Project Number:

Page: 1

Matrix Spike Recovery

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch Sp	ike Sample
UST ANALYSIS								
TPH (GRO C4-C12)	mg/kg	< 0.31	8.65	10.0	86	52 150.	1465 b	lank
TPH (GRO C4-C12)	mg/kg	< 0.31	9.41	10.0	94	52 150.	1465 M	:blank
	Matrix Sp	ike Recovery						
Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch Sp	ike Sample
VOA PARAMETERS								
Benzene	mg/kg	< 0.0008	0.0434	0.0500	87	53 136.	3621 b	lank
Benzene	mg/kg	< 0.0008	0.0540	0.0500	108	53 136.	3621 M	:blank
Benzene	mg/kg	0.0017	0.0524	0.0500	101	53 136.	6049 6	6714
Benzene	mg/kg	0.0017	0.0476	0.0500	92	53 136.	6049 M	1:66714
Toluene	mg/kg	< 0.0005	0.0420	0.0500	84	43 139.	3621 b	lank
Toluene	mg/kg	< 0.0005	0.0503	0.0500	101	43 139.	3621 M	:blank
Toluene	mg/kg	0.0058	0.0547	0.0500	98	43 139.	6049 6	6714
Toluene	mg/kg	0.0058	0.0484	0.0500	85	43 139.	6049 M	1:66714
VOA Surr, 1,2-DCAd4	% Rec				141	72 125.	3621	
VOA Surr, 1,2-DCAd4	% Rec				138	72 125.	3621	
VOA Surr, 1,2-DCAd4	% Rec				97	72 125.	6049	
VOA Surr, 1,2-DCAd4	% Rec				106	72 125.	6049	
VOA Surr Toluene-d8	% Rec				109	80 124.	3621	
VOA Surr Toluene-d8	% Rec				107	80 124.	3621	
VOA Surr Toluene-d8	% Rec				111	80 124.	6049	
VOA Surr Toluene-d8	% Rec				108	80 124.	6049	
VOA Surr, 4-BFB	% Rec				115	25 185.	3621	
VOA Surr, 4-BFB	% Rec				117	25 185.	3621	
VOA Surr, 4-BFB	% Rec				119	25 185.	6049	
VOA Surr, 4-BFB	% Rec				118	25 185.	6049	
VOA Surr, DBFM	% Rec				109	73 124.	3621	
VOA Surr, DBFM	% Rec				113	73 124.	3621	
VOA Surr, DBFM	% Rec				92	73 124.	6049	



PROJECT QUALITY CONTROL DATA

Project Number:

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Matrix Spike Recovery

Analyte				Spike Conc			Q.C. Batch Spike Sample
VOA Surr, DBFM	% Rec					73 124.	
	Matrix Spik	e Duplicate					
Analyte		Orig. Val.				Q.C. Batch	
UST PARAMETERS							
TPH (GRO C4-C12)	mg/kg	8.65	9.41	8.42	39.	1465	
	Matrix Spik	e Duplicate					
Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	
VOA PARAMETERS							
Benzene	mg/kg	0.0434	0.0540	21.77	34.	3621	
Benzene	mg/kg	0.0524	0.0476	9.60	34.	6049	
Toluene	mg/kg	0.0420	0.0503	17.98	39.	3621	
Toluene	mg/kg	0.0547	0.0484	12.22	39.	6049	
VOA Surr, 1,2-DCAd4	% Rec		138.			3621	
VOA Surr, 1,2-DCAd4	% Rec		106.			6049	
VOA Surr Toluene-d8	% Rec		107.			3621	
VOA Surr Toluene-d8	% Rec		108.			6049	
VOA Surr, 4-BFB	% Rec		117.			3621	
VOA Surr, 4-BFB	% Rec		118.			6049	
VOA Surr, DBFM	% Rec		113.			3621	
VOA Surr, DBFM	% Rec		96.			6049	



PROJECT QUALITY CONTROL DATA

Project Number:

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Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
++UCT DADAMEREDÖ++						
UST PARAMETERS	mg/kg	10.0	9.69	97	74 - 127	1465
TPH (GRO C4-C12)	mg/kg	10.0	9.09	<i>J</i> ,	, , , , , , , , , , , , , , , , , , , ,	1100
	Laboratory Co	ntrol Data				
Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
VOA PARAMETERS	/3	0.0500	0.0501	104	67 - 137	3621
Ethyl-t-butylether	mg/kg	0.0500	0.0521	104	67 - 137	6049
Ethyl-t-butylether	mg/kg	0.0500	0.0480	96		7925
Ethyl-t-butylether	mg/kg	0.0500	0.0514	103	67 - 137 64 - 142	3621
tert-methyl amyl ether	mg/Kg	0.0500	0.0538	108		6049
tert-methyl amyl ether	mg/Kg	0.0500	0.0403	81	64 - 142	
tert-methyl amyl ether	mg/Kg	0.0500	0.0540	108	64 - 142	7925
Tertiary butyl alcohol	mg/kg	0.500	0.423	85	36 - 159	3621
Tertiary butyl alcohol	mg/kg	0.500	0.304	61	36 - 159	6049
Tertiary butyl alcohol	mg/kg	0.500	0.388	78	36 - 159	7925
Benzene	mg/kg	0.0500	0.0484	97	76 - 124	3621
Benzene	mg/kg	0.0500	0.0489	98	76 - 124	6049
Benzene	mg/kg	0.0500	0.0561	112	76 - 124	7925
Ethylbenzene	mg/kg	0.0500	0.0528	106	70 - 128	3621
Ethylbenzene	mg/kg	0.0500	0.0475	95	70 - 128	6049
Ethylbenzene	mg/kg	0.0500	0.0567	113	70 - 128	7925
Toluene	mg/kg	0.0500	0.0490	98	72 - 125	3621
Toluene	mg/kg	0.0500	0.0468	94	72 - 125	6049
Toluene	mg/kg	0.0500	0.0552	110	72 - 125	7925
Xylenes (Total)	mg/kg	0.150	0.156	104	71 - 129	3621
Xylenes (Total)	mg/kg	0.150	0.138	92	71 - 129	6049
Xylenes (Total)	mg/kg	0.150	0.163	109	71 - 129	7925
Methyl-t-butyl ether	mg/kg	0.0500	0.0473	95	67 - 138	3621
Methyl-t-butyl ether	mg/kg	0.0500	0.0402	80	67 - 138	6049
Methyl-t-butyl ether	mg/kg	0.0500	0.0509	102	67 - 138	7925
Diisopropyl ether	mg/kg	0.0500	0.0447	89	70 - 131	3621



PROJECT QUALITY CONTROL DATA

Project Number:

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Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Diisopropyl ether	mg/kg	0.0500	0.0555	111	70 - 131	6049
Diisopropyl ether	mg/kg	0.0500	0.0470	94	70 - 131	7925
VOA Surr, 1,2-DCAd4	% Rec			115	72 - 125	3621
VOA Surr, 1,2-DCAd4	% Rec			104	72 - 125	6049
VOA Surr, 1,2-DCAd4	% Rec			71	72 - 125	7925
VOA Surr Toluene-d8	% Rec			111	80 - 124	3621
VOA Surr Toluene-d8	% Rec			113	80 - 124	6049
VOA Surr Toluene-d8	% Rec			99	80 - 124	7925
VOA Surr, 4-BFB	% Rec			109	25 - 185	3621
VOA Surr, 4-BFB	% Rec			123	25 - 185	6049
VOA Surr, 4-BFB	% Rec			82	25 - 185	7925
VOA Surr, DBFM	% Rec			106	73 - 124	3621
VOA Surr, DBFM	% Rec			91	73 - 124	6049
VOA Surr, DBFM	% Rec			94	73 - 124	7925
	Blank Data	a				
Analyte	Blank Va	alue Units	Q.C. Batch	Date Analy	zed Time Anal	lyzed
UST PARAMETERS						
TPH (GRO C4-C12)	< 0	.31 mg/kg	g 1465	5/ 9/05	16:46	
	Blank Data	a				
Analyte	Blank Va		g Q.C. Batch		yzed Time Ana	
UST PARAMETERS UST surr-Trifluorotoluene	80	. % Rec	covery 1465	5/ 9/05	16:46	
			-			



PROJECT QUALITY CONTROL DATA

Project Number:

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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
VOA PARAMETERS	~~~~~~~			***********	
VOTI TINGKIBI BIO					
Ethyl-t-butylether	< 0.0007	mg/kg	3621	5/ 9/05	22:42
Ethyl-t-butylether	< 0.0007	mg/kg	6049	5/12/05	14:27
Ethyl-t-butylether	< 0.0007	mg/kg	7925	5/15/05	11:39
tert-methyl amyl ether	< 0.0008	mg/Kg	3621	5/ 9/05	22:42
tert-methyl amyl ether	< 0.0008	mg/Kg	6049	5/12/05	14:27
tert-methyl amyl ether	< 0.0008	mg/Kg	7925	5/15/05	11:39
Tertiary butyl alcohol	< 0.0114	mg/kg	3621	5/ 9/05	22:42
Tertiary butyl alcohol	< 0.0114	mg/kg	6049	5/12/05	14:27
Tertiary butyl alcohol	< 0.0114	mg/kg	7925	5/15/05	11:39
Benzene	< 0.0008	mg/kg	3621	5/ 9/05	22:42
Benzene	< 0.0008	mg/kg	6049	5/12/05	14:27
Benzene	< 0.0008	mg/kg	7925	5/15/05	11:39
Ethylbenzene	< 0.0005	mg/kg	3621	5/ 9/05	22:42
Ethylbenzene	< 0.0005	mg/kg	6049	5/12/05	14:27
Ethylbenzene	< 0.0005	mg/kg	7925	5/15/05	11:39
Toluene	< 0.0005	mg/kg	3621	5/ 9/05	22:42
Toluene	< 0.0005	mg/kg	6049	5/12/05	14:27
Toluene	< 0.0005	mg/kg	7925	5/15/05	11:39
Xylenes (Total)	< 0.0013	mg/kg	3621	5/ 9/05	22:42
Xylenes (Total)	< 0.0013	mg/kg	6049	5/12/05	14:27
Xylenes (Total)	< 0.0013	mg/kg	7925	5/15/05	11:39
Methyl-t-butyl ether	< 0.0009	mg/kg	3621	5/ 9/05	22:42
Methyl-t-butyl ether	< 0.0009	mg/kg	6049	5/12/05	14:27
Methyl-t-butyl ether	< 0.0009	mg/kg	7925	5/15/05	11:39
Diisopropyl ether	< 0.0008	mg/kg	3621	5/ 9/05	22:42
Diisopropyl ether	< 0.0008	mg/kg	6049	5/12/05	14:27
Diisopropyl ether	< 0.0008	mg/kg	7925	5/15/05	11:39
VOA Surr, 1,2-DCAd4	116.	% Rec	3621	5/ 9/05	22:42
VOA Surr, 1,2-DCAd4	95.	% Rec	6049	5/12/05	14:27
VOA Surr, 1,2-DCAd4	77.	% Rec	7925	5/15/05	11:39
VOA Surr Toluene-d8	105.	% Rec	3621	5/ 9/05	22:42
VOA Surr Toluene-d8	113.	% Rec	6049	5/12/05	14:27
VOA Surr Toluene-d8	94.	% Rec	7925	5/15/05	11:39



PROJECT QUALITY CONTROL DATA

Project Number:

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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
VOA Surr, 4-BFB	105.	% Rec	3621	5/ 9/05	22:42
VOA Surr, 4-BFB	118.	% Rec	6049	5/12/05	14:27
VOA Surr, 4-BFB	85.	% Rec	7925	5/15/05	11:39
VOA Surr, DBFM	103.	% Rec	3621	5/ 9/05	22:42
VOA Surr, DBFM	87.	% Rec	6049	5/12/05	14:27
VOA Surr, DBFM	92.	% Rec	7925	5/15/05	11:39

[#] = Value outside Laboratory historical or method prescribed QC limits.



Nashville Division

COOLER RECEIPT FORM

BC#



Client Name :
Cooler Received/Opened On: 5/06/05 Accessioned By: Shawn Gracey
Log-in Personnel Signature
1. Temperature of Cooler when triaged: Degrees Celsius
2. Were custody seals on outside of cooler?
a. If yes, how many, and where:
3. Were custody seals on containers?
4. Were the seals intact, signed, and dated correctly?
5. Were custody papers inside cooler?
6. Were custody papers properly filled out (ink, signed, etc)?
7. Did you sign the custody papers in the appropriate place?
8. What kind of packing material used? Bubblewran Peanuts Vermiculite Foam Insert
Zipłock Baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?
11. Were all container labels complete (#, date, signed, pres., etc)?
12. Did all container labels and tags agree with custody papers?
13. Were correct containers used for the analysis requested?
14. a. Were VOA vials received? YES NONA
b. Was there any observable head space present in any VOA vial?
15. Was sufficient amount of sample sent in each container?
16. Were correct preservatives used?
If not, record standard ID of preservative used here
17. Was residual chlorine present? NOYESNA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:
Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below: Bass labeled; not Containers,
BIS= Broken in shipment Cooler Receipt Form LF-1 Revised 4/26/05

Sample ID / Description 13-8-90 13-8-30 Special Instructions: 13-8-Relinquished by: 3 8-70 ExxonMobil Project Mgr:_ -60 Sampler Name: (Print)_ Telephone Number: (305) 0 Sampler Signature: Consultant Name: Holswin City/State/Zip: Address: 143 3 2-5-2 103 5-205 1240 5-205 5-20\$14:15 4.5-0x 5-2-05 5-2-05 17:05 3 1ch turn -2-05 14.20 12-25/14:30 Date Sampled 5-4-05 5 **Nashville Division** 12:30 Nashville, TN 37204 2960 Foster Creighton 12:29 113:50 12:10 Time Sampled -chir No. of Containers Shipped Cha 20:05 Ø N S CA なっての Time Time Grab Composite JOHES Received by: Received by TestAmerica 13001 Fax No.: (105)652-FEDER Field Filtered Assoc Toll Free: 800-765-0980 HNO₃ (Red Label) Phone: 615-726-0177 HCI (Blue Labe<u>l)</u> Fax: 615-726-3404 NaOH (Orange Label) H2SO4 Plastic (Yellow Label) H₂SO₄ Glass (Yellow Label) None (Black Label) 0793 Other (Specify) Regulatory District (CA) Groundwater X Wastewater SHIPOS Drinking Water City, State, Zip Manhatten Sludge Site Address_ Facility ID #_ Invoice To: (ExxonMobil PM unless otherwise indicate) Account #: 10/66 Report To: James Soil メ ኦ X 415291 Other (specify): PO#: 4505 COSSI CALLUF BE/13TE 1630 TPHg ٨ × × Time X. ゝ X ፉ 7 Χ λ X χ -23 3 72 **Laboratory Comments:** VOCs Free of Headspace? Sample Containers Intact? Temperature Upon Receipt 17 Analyze For: County の大 Anderson **E**XonMobil Bruch RUSH TAT (Pre-Schedule) TAT request (in Bus. Days) STD TAT X ኧ zz ۴. Fax Results



APPENDIX 5.

WASTE MANIFESTS

THANGOLDTER CUPY-



NON-HAZARDOUS WASTE DATA FORM

	37	MORE	ere e 1	ENK_	POA		- Birthan Charles
**************************************	NAME HASTE ADMINISTRATION COORDINATOR		RTESIA BL	EPA LD		N	A
	ADDRESS EXXONANCES OR WASTE MONT OROUP						
enter manuel de Atomismo de Atomismo de La Caracteria de La Caracteria de La Caracteria de La Caracteria de La	CITY, STATE, ZIP 16825 NORTH-CHASE OR, RM 919A HOUSTON, TX 77080	<u>WW</u>	TTEN BEA	CH, CA	PHONE NO. 2	WEIGHT	<u>5</u> 5
eller a santilette santilette a	TANK DUMP GORUMS DIFFER TRUCKS	CARTONS					
WHITE HOW/	WASTE DESCRIPTION GROUNDWATER	· · · · · · · · · · · · · · · · · · ·	GENERATING PRO	X \$68	AND THE RESIDENCE OF THE COMMENTAL OF THE COMMENT O		
	COMPONENTS OF WASTE PPM %		COMPONENTS O	F WASTE		PPM	%
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WATER 99-100°	%	Ş	· ·	, , , , , , , , , , , , , , , , , , ,		TOTOLOGICAL CONTRACTOR
	2 T.P.H. 0-1%	, i M	đ	anna Maria de Maria de Carta de La Partico		* *************************************	
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	HANDLING INSTRUCTIONS:	ON BEHALF O			ERIOCS/M DUNC	KAL (4.12.15)	1-6-05
	NON-HAZARDOUS TYPED OF	R PRINTED FULL N	IAME & BIGNATUR	E A		ol constanting	CATE
	PHILIP WEST INOUSTRIAL SERVICE	S CORP., I	NC.		CAR	001	4 # 8 3 7
	NAME			NO.[JOB NO.		×.
	ADDRESS	* * * * * * * * * * * * * * * * * * * *	14 ⁴		YOB MA		***************************************
	LONG BEACH, CA 90806	•			AND AND A PERSON AND A SPECIAL		
3	CITY, STATE. ZIP			Company of the last	PICK UP DATE _	A territorisherratorings	
	PHONE NO. (582)997-8080	lun S	nders	S	. 1	noles.	DATE
	PHONE NO. (582)997-8080	FED FULL NAME &	NOJEY S SIGNATURE		. 1	4	
	PHONE NO. (582)997-5080 TRUCK, UNIT, I.D. NO. TYPED OR PRINT	FED FULL NAME &	MACLES SIGNATURE	EPA I.D. NO.	. 1	n 284	DATE
	PHONE NO	TEO FULL NAME 6	INCLES SIGNATURE	I.D.	. 1	4	DATE
	PHONE NO. (582)997-5080 TRUCK, UNIT, I.D. NO. TYPER OR PRINT NAME CROSBY & OVERTON ADDRESS 1530 WEST 17TH STREET	FED FULL NAME &	SIGNATURE	I.D.	CAD CANDFILL	D 2 8 MET	DATE DATE
	PHONE NO	FED FULL NAME &	SIGNATURE	I.D.	CAD CANDFILL	D 2 B	DATE DATE
	PHONE NO. (582)997-5080 TRUCK, UNIT, I.D. NO. TYPER OR PRINT NAME CROSBY & OVERTON ADDRESS 1530 WEST 17TH STREET	FED FULL NAME &	SIGNATURE	I.D.	CAD CANDFILL	D 2 8 DEPOSAL MET	DATE HOD /S
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